

to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-031-20003

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒

WIW

2. Name of Operator

BCED OPERATING, Inc.

3. Address of Operator

P.O. Box 1680, Hobbs, NM 88241

4. Well Location

Unit Letter B : 330 Feet From The NORTH Line and 2310 Feet From The East Line

Section 07

Township T17N

Range 8W

NMPM McKinley

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6904'

7. Lease Name or Unit Agreement Name

Santa Fe Railroad

8. Well No.

10

9. Pool name or Wildcat

HOSPAA UPPER sand

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

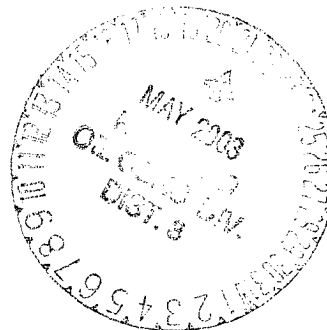
PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENTS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie Hill

TITLE

President

DATE

5/15/03

TYPE OR PRINT NAME

Donnie Hill

505-397-3972

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Charles T. Hill

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 8

DATE

MAY 21 2003

CONDITIONS OF APPROVAL, IF ANY:

SANTA FE RAILROAD # 10

30-031-20003

SEC. 07, T17N, R8W

MCKINLEY, NM

8 5/8" 24# SURFACE CASING @ 23' CMT. CIRCULATED

7 7/8" HOLE 23' - 1595'

5 1/2" 14.0# CASING @ 1595' CMTD W/ 100 SXS

PBTD @ 1583'

PERFS @ 1541' - 1569'

TOPS:	MENEFEE	@	SURFACE
	POINT LOOKOUT	@	296'
	MANCOS	@	534'
	GALLUP	@	1385'

S. 7710

680

SANTA FE RAILROAD # 10

30-031-20003
SEC. 07, T17N, R8W
MCKINLEY, NM

PROPOSED P & A PROCEDURE

- ** PREPARE LOCATION
- ** MIRU PLUGGING EQUIPMENT, TIH WITH 2 7/8" TBG. TO PBTD @ 1583' LOAD CASING WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 127 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 500'-1583', POH WITH TBG., SECURE WELL, WOC OVERNIGHT
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH WITH TBG. TAG TOC AT 500', IF TOC MEETS NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B"

PROCEDURE "A"

- ** PRESSURE TEST CASING TO 500 PSIG TO ASCERTAIN MECHANICAL INTEGRITY, POH WITH TBG., MIRU WIRELINE TRUCK PERF CASING AT 346', RIG DOWN WIRELINE TRUCK
- ** ESTABLISH RATE INTO PERFS AT 346' AND CIRCULATE OUT BRADEN HEAD UNTIL WATER CLEANS UP, MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 5 1/2" CASING AND ANNULUS BETWEEN 5 1/2" X 8 5/8" CASING FROM SURFACE TO 346', (APP. 111 SXS)
- ** RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT
- ** RESTORE LOCATION

PROCEDURE "B"

- ** MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC
- ** TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"