to Appropriate	ringl, minimum min			ALCIMON A A OF
District Office a DISTRICT I	OIL CONSERVAT	ION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-031-20149 5. Indicate Type of Lesse STATE FEE		
				DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410
CUNIDDY NOT	TCES AND REPORTS ON V	WELLS		
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (OPOSALS TO DRILL OR TO DEE RVOIR. USE "APPLICATION FOF C-101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit A	greement Name
1. Type of Well: OIL GAS WELL WELL OTHER WILW			Santa FE	RaicRoad
2. Name of Operator			8. Well No.	
Be & D of exating Inc.			9. Bool name or Wildcat	
Address of Orgension P. C. Box 1680, 1806bs, nm 88241 4. Well Location			HosPAH UPPE	·
Unit LetterF : 133	5 Feet From The NOR	TH Line and 13	325 Feet From The	WEST Line
Section 07	Township /7/	Range 8W	NMPM McKin	LEY County
	10. Elevation (Show wh	ther DF, RKB, RT, GR, etc.)		
11. Check	Appropriate Box to Indicate		Report, or Other Dat	a
NOTICE OF IN			BSEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲 PLU	S AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed Operwork) SEE RULE 1103.	rations (Clearly state all pertinent deta	ils, and give pertinent dates, inc	luding estimated date of start	ng any proposed
PLEase	SEE ATTGC	hmests.	16. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	
			Some of the	3 3 7 A
** **	·			
		•	To the contract of	A.
		_		J.
			1223 1 S	,
I hereby certify that the information above is	true and complete to the best of my knowled	TITLE Reside	ot	5/5/03
SIGNATURE / CONTROL	1/1/			505-397-3972
TYPE OR PRINT NAME DONNIE				ELEPHONE NO.
	A, CC			EZZFRONE NO.
(This space for State Use)	Aice	(PPHTY ON A GEC		MAY 21 2003

CONDITIONS OF APPROVAL, IP ANY:

SANTA FE RAILROAD # 24

30-031-20149 SEC. 07,T17N,R8W MCKINLEY,NM

7" 20# SURFACE CASING @ 69' CMT. CIRCULATED

6 1/4" HOLE 69'- 1609'

4 1/5" 9.5# CASING @ 1609' CMTD W/ 65 SXS

PBTD @ 1642'

PERFS @ 1564'- 1642'

TOPS: MENEFEE @ SURFACE

POINT LOOKOUT @ 310'
MANCOS @ 553'
GALLUP @ 1530'

SANTA FE RAILROAD # 24

30-031-20149 SEC. 07,T17N,R8W MCKINLEY, NM

PROPOSED P & A PROCEDURE

- ** PREPARE LOCATION
- ** MIRU PLUGGING EQUIPMENT, TIH WITH 2 7/8" TBG. TO PBTD @ 1642' LOAD CASING WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 101 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 500'-1642', POH WITH TBG., SECURE WELL, WOC OVERNIGHT
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH WITH TBG. TAG TOC AT 500', IF TOC MEETS NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B"

PROCEDURE "A"

- ** PRESSURE TEST CASING TO 500 PSIG TO ASCERTAIN MECHANICAL INTEGRITY, POH WITH TBG., MIRU WIRELINE TRUCK PERF CASING AT 480', RIG DOWN WIRELINE TRUCK
- ** ESTABLISH RATE INTO PERFS AT 480' AND CIRCULATE OUT BRADEN HEAD UNTIL WATER CLEANS UP, MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 4 1/2" CASING AND ANNULUS BETWEEN 6 1/4" X 4 1/2" CASING FROM SURFACE TO 480', (APP. 110 SXS)
- ** RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT
- ** RESTORE LOCATION

PROCEDURE "B"

- ** MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC
- ** TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"