District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank 🗌 Closure of a pit or below-grade tank 🔀				
7 L L (2002) 2000 11 LL				
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401  Facility or well name: UANDEWART A #3 API#: 30-045-08202 U/L or Qtr/Qtr M Sec 13 T 290 R 8W				
	Longitude	NAD: 1927 🗌 1983 🗍		
Surface Owner: Federal State Private Indian		201977		
Pit	Below-grade tank	10 11 10 13 14 75 76		
Type: Drilling Production 🕱 Disposal 🗆	Volume:bbl Type of fluid:			
Workover	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes  If not,	explaint why not.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl		m		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
	1000 feet of more	( o points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicas	te disposal location: (check the onsite box if		
your are burying in place) onsite [] offsite [] If offsite, name of facility	. (3) Attach a general de	escription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y				
(5) Attach soil sample results and a diagram of sample locations and excavati		· · · · · · · · · · · · · · · · · · ·		
Additional Comments:				
See Attached Documentation				
Oce / Macried Doddine/Macron				
I hereby certify that the information above is true and complete to the best of	of my knowledge and belief. I further certify that th	e above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲.				
Date: 11/01/000\$	4			
Date: 11/01/2005	ire Jefly C. Slag			
Printed Name/Title Jeffrey C. Blagg, Agent Signatu				
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the	of refleve the operator of flability should the contents of the operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or it of the pit or tank contaminate ground water or it of the pit or local laws and/or		
regulations.	regulations.			
		DEC 1 6 2005		
Approval: @SANY @ & GAS INSPECTOR, DIST. @	Signature ) terry to	DEC 16 2005		
Printed Name/Title	Signature	Date:		

10+3

	BLAG	G ENGI	NEERING	, INC.	1.00	ATION NO:	B1203
CLIENT: BP	P.O. BOX	87. BLO	OMFIELD	NM 874	13	ATION NO.	
OCIENT.	ł	•		, 14111 077	- 1	D NO.	10805
	(	505) 632	-1199		000	R NO:	700-
FIELD REPORT	PIT CL	OSURE	VERIFI	CATIO	N PAG	E No: /	of /
		OZOX	, 2242				°' <del>-</del>
LOCATION: NAME: VANOR	wart /	WELL#:	3 TYPE	SEP.	DATE	STARTED:	4/28/03
					l	FINISHED:	77 -07 - 0
QUAD/UNIT: M SEC: 13	TWP: 29N RNC	<u>3: 8い PM: ト</u>	, W CHIA: 2	5 ST: Nm		711101120.	
QTR/FOOTAGE: 995/5/9	90'w 5w'	SIA CONTR	ACTOR L. +	(DAN)		ONMENTAL	NV
		<del> </del>	<del></del>				
EXCAVATION APPROX	<u>NA</u> FT. x	<u>NA</u> FT.	x <u>_ NH _ </u> FT	. DEEP. CL	JBIC YARE	AGE: _	NA
DISPOSAL FACILITY:	01-5175	<u>;</u>	REMEDIA	TION METH	JU- (	CLOSE AS	15
					-		
LANDUSE: RANGE -	3cm	LEASE:	2601820	<u> </u>	FORMAT	10N:	mv
FIELD NOTES & REMAR	KS: PITLOC	ATED APPROX	IMATELY81	<b>√</b>	450W	EPOM \	WELLHEAD
	<del></del>		> 1000				
DEPTH TO GROUNDWATER: > 18					URFACE WAT	ER: _210	00
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PF	М			
				OVM CALIB.	READ = 5	3.7 ppm	
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB.			RF = 0.52
				TIME: 8:5			
SOIL TYPE: SAND SILTY SA	ID / 011 T / 011 TT	31 AV 1 31 111 11	OBANEL / OTH				1, 201.2
SOIL TYPE: SANDY SILTY SA							
COHESION (ALL OTHERS): NON					GRAY BE	200 7/2/2	<u> </u>
CONSISTENCY (NON COHESIVE S	_			COTTESTAL			
PLASTICITY (CLAYS): NON PLAST				HIGHLY PLAST	ıc		
DENSITY (COHESIVE CLAYS & SIL				THORE TEACH		0.	2550
MOISTURE: DRY (SLIGHTLY MOIS						EL	OTED)
DISCOLORATION/STAINING OBSER				a tour d			
HC ODOR DETECTED: YES INO					0)/0//		
SAMPLE TYPE: (GRAB) COMPOSIT							
ADDITIONAL COMMENTS: STE		DUED PRIOR	Z TO SAMP	LING. COL	LECTED S	AMPLE FA	Zom
mostry BED	LOCK E TAN	K BOTTOM	* BEDROC	K - VERY +	ARD CO.	MPETEN	Τ.
BEDROCK BEDROCK - VERY HARD, COMPETENT.							
	and the second s	FIE	LD 418.1 CALC	ULATIONS			
SCALE SAMP TO	AL SAME TO	1	LD 418.1 CALC		DU LITION		
SCALE SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)		DILUTION		CALC.(ppm)
SAMP. II	ME SAMP. ID	1	T		DILUTION		
0 FT		1	T			READING	CALC. (ppm)
SAMP. II		1	T				CALC. (ppm)
0 FT	TER FORME/2	LAB NO.	T			READING	CALC. (ppm)
0 FT	FORMER FORMER STEEL TANK	LAB NO.	WEIGHT (g)			READING	CALC. (ppm)
0 FT	FORME/Z STEEL TANK LOC.	COREA SAMPLE	WEIGHT (g)  VM ODING FIELD HEADSPACE	mL FREON		READING	CALC. (ppm)
0 FT PERIME	FORME/Z STEEL TANK LOC.	COREA SAMPLE	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON		READING	CALC. (ppm)
O FT PERIME	FORME/Z STEEL TANK LOC. 1.8 	COREASAMPLE ID 1 @ 6.5	WEIGHT (g)  VM ODING FIELD HEADSPACE	mL FREON		READING	CALC. (ppm)
0 FT PERIME	FORME/Z STEEL TANK LOC. 1.8 	O REA SAMPLE 1D 1 00 6.5 2 00	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON		READING	CALC. (ppm)
O FT PERIME	FORME/Z STEEL TANK LOC. 1.8 	O REA SAMPLE 1D 1 00 6.5 2 00 3 00	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON		READING	CALC. (ppm)
O FT PERIME	FORME/Z STEEL TANK LOC. 1.8 	O REA SAMPLE 1D 1 00 6.5 2 00	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON		READING	CALC. (ppm)
PIT PERIME	FORME/Z STEEL TANK LOC. 1.8 	O REA SAMPLE 1D 1 @ 6.5 2 @ 3 @ 4 @ 0	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON	PITF	READING	CALC. (ppm)
O FT PERIME	FORME/Z STEEL TANK LOE. T.B. MG.S. B.G.	O REA SAMPLE 1D 1 @ 6.5 2 @ 3 @ 4 @ 0	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON		READING	CALC. (ppm)
PIT PERIME	FORMER  FORMER  STEEL TANK  LOE.  M.S.  B.G.	O REA SAMPLE 1D 1 @ 6.5 2 @ 3 @ 4 @ 0	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON	PITF	READING	CALC. (ppm)
PIT PERIME	FORME/Z STEEL TANK LOE. T.B. MG.S. B.G.	O REA SAMPLE 1D 1 @ 6.5 2 @ 3 @ 4 @ 0	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON	PITF	READING	CALC. (ppm)
PIT PERIME	FORME/Z STEEL TANK LOE. T.B. MG.S. B.G.	O REA SAMPLE 1D 1 @ 6.5 2 @ 3 @ 4 @ 0	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON	PITF	READING	CALC. (ppm)
PIT PERIME	FORMER  FORMER  STEEL TANK  LOE.  T.B.  N6.5  B.G.  10  UELL  HERD	O REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @ 5 @ 5	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm) 127.Z	mL FREON	PITF	READING	CALC. (ppm)
PIT PERIME	FORMER  FORMER  STEEL TANK  LOE.  T.B.  MG.S.  B.G.  TO  LIELL  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE	O REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @ 5 @ LAB S.	WEIGHT (g)  VM OING FIELD HEADSPACE (ppm)	mL FREON	PITF	READING	CALC. (ppm)
PIT PERIME	FORMER  FORMER  STEEL TANK  LOE.  T.B.  N6.5  B.G.  10  UELL  HERD	LAB NO.  REA SAMPLE ID  1 @ 6.5 2 @ 3 @ 4 @ 5 @  LAB S.	WEIGHT (g)  VM DING FIELD HEADSPACE (PPM) 127.2  AMPLES NALYSIS TIME (8015 R) 970	mL FREON	PITF	READING	CALC. (ppm)
PIT PERIME	FORMER  FORMER  STEEL TANK  LOE.  T.B.  MG.S.  B.G.  TO  LIELL  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE	LAB NO.  REA SAMPLE ID  1 @ 6.5 2 @ 3 @ 4 @ 5 @  LAB S.  *AMPLE AP  D. #6.5 TPH	WEIGHT (g)  VM DING FIELD HEADSPACE (ppm) \ZT.Z	mL FREON	PITF	READING	CALC. (ppm)
PIT PERIME	FORMER  FORMER  STEEL TANK  LOE.  T.B.  MG.S.  B.G.  TO  LIELL  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE  HERD  MITTOLE	O REA SAMPLE 1D 1 @ 6.5 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5	WEIGHT (g)  VM OING FIELD HEADSPACE (PPM)  (Z7.Z  AMPLES NALYSIS TIME (SDISE) 970 (SDISE) 970	mL FREON	PITF	READING	CALC. (ppm)
P.D. = PIT DEPRESSION; B.G. = BELO	FORME/Z STEEL TANK LOE.  T.B.  W6.5  B.G.  TO  LELL  HEND  T.B.  V GRADE; B = BELOW	LAB NO.  REA SAMPLE 10 1 @ 6.5 2 @ 3 @ 4 @ 5 @  LAB S.  SAMPLE AN DEG.S TPH " Brg.	WEIGHT (g)  VM DING FIELD HEADSPACE (PPM) 127.Z  AMPLES NALYSIS TIME (8015 8) 0 970	mL FREON	PITF	READING	CALC. (ppm)
P.D. = PIT DEPRESSION; B.G. = BELO TH. = TEST HOLE; - = APPROX; T.B.	FORME/Z  STEEL TANK  T.B.  TO  UELL  HEAD  V GRADE; B = BELOW  TANK BOTTOM	LAB NO.  REA SAMPLE 1 @ 6.5 2 @ 3 @ 4 @ 5 @  LAB S  SAMPLE A 1D @ 6.5 TPH " BTS " BTS	WEIGHT (g)  VM OING FIELD HEADSPACE (PPM)  127.Z  AMPLES NALYSIS TIME (\$015 E) 970 (\$0218) "	mL FREON	PIT F	READING PROFIL	CALC. (ppm)
P.D. = PIT DEPRESSION; B.G. = BELO T.H. = TEST HOLE; - = APPROX.; T.B.  TRAVEL NOTES	FORME/Z  STEEL TANK  T.B.  TO  UELL  HEAD  V GRADE; B = BELOW  TANK BOTTOM	LAB NO.  REA SAMPLE 1 @ 6.5 2 @ 3 @ 4 @ 5 @  LAB S  SAMPLE A 1D @ 6.5 TPH " BTS " BTS	WEIGHT (g)  VM OING FIELD HEADSPACE (PPM)  127.Z  AMPLES NALYSIS TIME (\$015 E) 970 (\$0218) "	mL FREON	PIT F	READING PROFIL	CALC. (ppm)
P.D. = PIT DEPRESSION; B.G. = BELO T.H. = TEST HOLE; - = APPROX; T.B.	FORME/Z  STEEL TANK  T.B.  TO  UELL  HEAD  V GRADE; B = BELOW  TANK BOTTOM	LAB NO.  REA SAMPLE 10 1 @ 6.5 2 @ 3 @ 4 @ 5 @  LAB S.  SAMPLE AN DEG.S TPH " Brg.	WEIGHT (g)  VM OING FIELD HEADSPACE (PPM)  127.Z  AMPLES NALYSIS TIME (\$015 E) 970 (\$0218) "	mL FREON	PIT F	READING PROFIL	CALC. (ppm)

SUU 750 020L **BLAGG ENGINEERING, INC.** LOCATION NO: BIZD3 P.O. BOX 87, BLOOMFIELD, NM 87413 10946 COCR NO: (505) 632-1199 FIELD REPORT: PIT CLOSURE VERIFICATION \_ of · PAGE No: DATE STARTED: 5-21-03 TYPE: SEP LOCATION: NAME: VANDEWALT A 3 WELL #: DATE FINISHED: 5-21-03 QUAD/UNIT: M SEC: 13 TWP: 29N RNG: 8W PM: NM CNTY: SJ ST: NM ENVIRONMENTAL QTR/FOOTAGE: 990'S (990'W) JCB EWISW CONTRACTOR: SIERRA (CALVIN) SPECIALIST: FT. x 3 FT. x 7 FT. DEEP. CUBIC YARDAGE: EXCAVATION APPROX. 15 CLUSE AS 15 REMEDIATION METHOD: DISPOSAL FACILITY: LEASE: NMSF 07850Z LANDUSE: RANGE FORMATION: - BLM PIT LOCATED APPROXIMATELY 75 FT. N 54°W FROM WELLHEAD. FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: > 100 NEAREST WATER SOURCE: > 1000 NEAREST SURFACE WATER: > 1000NMOCD RANKING SCORE: \_\_\_\_\_\_ NMOCD TPH CLOSURE STD: \_\_\_\_\_ PPM OVM CALIB. READ. = 130-0 ppm SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. GAS = 250 ppm RF = 0.52TIME: 0945 am/pm DATE: 5-21-03 SOIL TYPE: (SAND) SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: ORANGE COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC CLOSED DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES (NO) EXPLANATION - EXCEPT V. MINOR GRAY STREAKS (2) HC ODOR DETECTED: YES (NO EXPLANATION -SAMPLE TYPE: GRAB COMPOSITE - # OF PTS. ADDITIONAL COMMENTS: LOCATION OF PRIOR PIT W/ STEEL TANK REMOVED + PIT BACKFILLS, DIGTEST TRENCH TO 7' BG@ LOCATION FIELD 418.1 CALCULATIONS **SCALE** SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) | mL FREON DILUTION READING CALC. (ppm) FT PIT PERIMETER PIT PROFILE OVM TEST READING TRENCHI SAMPLE FIELD HEADSPACE 7′BG (ppm) 0.0 1@ 2.8 2@ 3@ <u>0.0</u> 15 (z)NOT APPLICABLE LAB SAMPLES SAMPLE ANALYSIS TIME 2)07 TPN 0855 PASSED

1300

ONSITE:

TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

CALLOUT:

0800



## **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6.5'	Date Reported:	04-29-03
Laboratory Number:	25475	Date Sampled:	04-28-03
Chain of Custody No:	10805	Date Received:	04-28-03
Sample Matrix:	Soil	Date Extracted:	04-29-03
Preservative:	Cool	Date Analyzed:	04-29-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.3	0.2
Diesel Range (C10 - C28)	35.6	0.1
Total Petroleum Hydrocarbons	37.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Vandewart A #3 Separator Pit Grab Sample.



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6.5'	Date Reported:	04-29-03
Laboratory Number:	25475	Date Sampled:	04-28-03
Chain of Custody:	10805	Date Received:	04-28-03
Sample Matrix:	Soil	Date Analyzed:	04-29-03
Preservative:	Cool	Date Extracted:	04-29-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	406	1.5
p,m-Xylene	275	2.2
o-Xylene	789	1.0
Total BTEX	1,470	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Vandewart A #3 Separator Pit Grab Sample.

Analyst C. Christian

(Review Molter



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep #2 @ 7'	Date Reported:	05-22-03
Laboratory Number:	25693	Date Sampled:	05-21-03
Chain of Custody No:	10946	Date Received:	05-21-03
Sample Matrix:	Soil	Date Extracted:	05-21-03
Preservative:	Cool	Date Analyzed:	05-22-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Vandewart A #3.

Analyst C Q

Mistine of Walters
Review