<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

State of them interior **Energy Minerals and Natural Resources**

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gr	rade tank	
Operator: BP AMERICA PROD. CO.	Telephone: (505-326-9200 e-m	nail address:	
Address: 200 ENERGY COURT, FARMINGTON.		ian address.	
	API#: 30-045- 10165 U/L or Qtr	VOte B See 34	т 31N р 9W
County: SAN JUAN Latitude 36.85871 Longitude 10			
County: SAN SCAN Latitude SoldSon Longitude 10	NAD: 1927 1983 X Surface (Owner rederal \(\sigma \) State	riivate [ilidiali [
Pit	Below-grade tank		
Type: Drilling ☐ Production ☐ Disposal ☒ DEHY/SEP	Volume: bbl-Type of fluid:		
Workover Emergency	Construction material:		
Lined \(\sum \) Unlined \(\sum \) STEEL TANK	Double-walled, with leak of tection? Yes 1 If 1	At evalain why not	
Liner type: Synthetic Thickness mil Clay	Double-waited, withingak detection. 103 2 11 1	explain why not.	
Pit Volume bbl			
THE VOIGHTE	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	20
high water elevation of ground water.)	,	` ' '	action taken including
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	0
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	Ð
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, jgation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
	1000 feet or more	(0 points)	U
	ļ	(o points)	
	Ranking Score (Total Points)		20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indi-	cate disposal location: (c	check the onsite box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a genera	l description of remedial	action taken including
remediation start date and end date. (4) Groundwater encountered: No 🖂	Yes 🔲 If yes, show depth below ground surface	ft. and attacl	sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	ıs	- 20,0	11212133
Additional Comments: PIT LOCATED APPROXIMATEL	Y 174 FT. S47W FROM W	ELL HEAD.	4
PIT EXCAVATION: WIDTH: n/a ft., LENGTH		E F	EB 2006
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, C		در الله المال المالة	CEIVED 3
Cubic vards: N/A	om out. E, or och iee. E, o men E	でー 心脈で	ONS. DIV.
Cubic varus.			MELL S - SA-
		- 190	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
I hereby certify that the information above is true and complete to the best	of my knowledge and belief I further certify that	the above described n	1 O C V
has been/will be constructed or closed according to NMOCD guideline	es \boxtimes , a general permit \square , or an alternative OCD)-approved plan 🖾.	t:of-below-Ri age fally
Date: 01/26/05			
Date: Olivering			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature I 16 C	seg (_
Your certification and NMOCD approval of this application/closure does	not relieve the operator of liability should the conten	ts of the pit or tank conta	minate ground water or
otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance with	any other federal, state,	or local laws and/or
.pproval:		1 566	3 2 1 2006
TENNE COLD INC.	ignature Deny to	Date:	~ T 5000

118/04-morn.

ONSITE: __

Hall Environmental Analysis Laboratory

Date: 28-Jan-05

CLIENT:

Blagg Engineering

Lab Order:

0501153

Project:

Pritchard B#2

Lab ID:

0501153-01

Client Sample ID: 1 @ 8' Dehy Separator Pit Collection Date: 1/18/2005 11:40:00 AM

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANC	 SE				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	1/26/2005 1:39:09 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	1/26/2005 1:39:09 PM
Surr: DNOP	87.9	60-124	%REC	1	1/26/2005 1:39:09 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	1/24/2005 3:54:56 PM
Surr: BFB	99.3	78.3-120	%REC	1	1/24/2005 3:54:56 PM

R - RPD outside accepted recovery limits