District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade	<u>Tank</u>	Registration	or	Closure
Is nit or helow-grade tank co				

	or below-grade tank Closure of a pit or below-gra		
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401			
Facility or well name: Atlantic A LS#9 API#:	30045/0262 U/L or Qtr/Qtr_N	Sec 27 T3IN RIOW	
	Longitude		
Surface Owner: Federal State Private Indian			
Pit	Below-grade tank		
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite offsite foffsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No	. (3) Attach a general of	description of remedial action taken including	
		it. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excavat	iions.		
Additional Comments:			
See Attached Documentation			
l hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that t es ⊠, a general permit □, or an (attached) alterna	he above-described pit or below-grade tank tive OCD-approved plan .	
Date: 11/01/2005	1		
	ture Jeffy C. Olgg		
Your certification and NMOCD approval of this application/closure does not	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or any other federal, state, or local laws and/or	
Approval: GEALTY OR & GAS INSPECTOR, DIST. 42 Printed Name/Title	Signature Brah 7	DEC 1 4 2005	
		Duit.	

					
CLIENT: BI	P.O. BOX	AGG ENGINE 87, BLOOM	FIELD, NM 8		LOCATION NO: <u>80909</u> C.O.C. NO: 964Z
		(505) 632	-1199		C.U.C. NO: 7872
FIELD R	EPORT: CI	LOSURE V	ERIFICAT	'ION	PAGE No: of
LOCATION: NAME	E: ATLANTIC A LS	well #: 9	PIT: SEP		DATE STARTED: 11-1-01
QUAD/UNIT: N	SEC: 27 TWP: 3IN	RNG: (OW PM	:NM CNTY: SJ	ST:NM	DATE FINISHED: 11-1-01
QTR/FOOTAGE:	10905/1650W SEL	CONTRACTOR:	FLINT		ENVIRONMENTAL JCB
	rox. <u> B</u> ft. x _	8 FT. x 4	FT. DEEP.	CUBIC	YARDAGE:O
DISPOSAL FACI	LITY: <u>NA</u>	1	REMEDIATION	METHO	D: CLUSE AS IS
LAND USE: R	ANGE-Burn	LEASE: NM	0606	FOR	MATION: MV
FIELD NOTES &	REMARKS: PIT	OCATED APPROXI	MATELY 70	FT. <u>N</u>	80°E FROM WELLHEAD.
DEPTH TO GROUNDWA	ATER: >100 NEAREST	WATER SOURCE:	NEARES	T SURFACE	WATER: NOU
NMOCD RANKING SCO	RE: O NMOCD TE				CHECK DNE :
SOIL AND EXC		A CALIB. READ. /3			PIT ABANDONED STEEL TANK INSTALLED
DESCRIPTION:	TIM	M CALIB. GAS = <u>2</u> E: <u>1610</u> am/dm	DATE: //-/- U	7.3E	STEEL TANK INSTALLED
	A SILTY SAND / SILT				
SOIL COLOR:	YELWW TAN HERS): MON COHESIVE	/ SLIGHTLY COHES	IVE / COHESIVE	/ HIGHLY	CUHESIVE
CONSISTENCY (NON	COHESIVE SOILS> (CO	SE / FIRM / DEN	SE / VERY DENSE		
	S): NON PLASTIC / SLI E CL <u>AYS</u> & SILTS): SO				IC / HIGHLY PLASTIC
	SLIGHTLY MOISD / MOI				(CrozED)
	AINING OBSERVED YES		IDN		
CAMPLE TYPE (CE	PES / ND EXPLAN	דר מזכ —			
ADDITIONAL COMMEN	MIS: PIT HAD S	TEEL TANK.	USE BACKE	UE TO	> Romane tank
	$\frac{\forall Dis}{}$	-3/			
SCALE			418.1 CALCULAT		
SCALE	SAMP. TIME SAMPLE I.	D. LAB No: WEI	GHT (g) mL. FRE	EON DILU	TION READING CALC. ppm
O FT					
1 PIT E	PERIMETER			PIT	PROFILE
N 1 1 1 1	T1/11/11/11/11/	OVM		111	1 IVOI ILLL
,	ua' =	REŞULI	~		
	78 →	ID PII	HEADSPACE D (ppm)		
			2.0		
		2 e 3 e 4 e			
		5 @			. 00:14001.6
	8 18			NOT A	applicable
	1				
BST /		LAB SAMPI	ES		
ple /		SAMPLE ANALYSIS	TIME		
1	V	COB' TPN	1540		
SAMPLE	\	PASSED			
	TANK FOOT PRIN	1			
TRAVEL NOTES:	CALLOUT: 1300		NSITE: <u>1530</u>	11/	1/01
		7 7 ~ ~			/



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep C @ 8'	Date Reported:	11-05-01
Laboratory Number:	21404	Date Sampled:	11-01-01
Chain of Custody No:	9642	Date Received:	11-02-01
Sample Matrix:	Soil	Date Extracted:	11-05-01
Preservative:	Cool	Date Analyzed:	11-05-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic A LS 9.

Analyst C. africa

Review Walters