## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

DIALL UL THOM INTORECO **Energy Minerals and Natural Resources** 

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

June 1, 2004

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🖾 No 🗌

	or below-grade tank \( \text{ Closure of a pit or below-grade} \)	de tank	
Operator: BP AMERICA PROD. CO.	Telephone: (505-326-9200 a mai	il address:	
Address: 200 ENERGY COURT. FARMINGTON.		ii addiess.	
	API#: 30-045- 11266 U/L or Qtr/Q	otr G Sec 29	T 32N R 11W
County: SAN JUAN Latitude 36.95870 Longitude 10	8.00771 NAD: 1927 ☐ 1983 ☒ Surface Ov	wner Federal 🖾 State	☐ Private ☐ Indian ☐
County			
Pit	Below-grade tank		
<u>Type:</u> Drilling ☐ Production ☐ Disposal ☑ <u>DEHYDRATOR</u>	Volume:bbl_Type of fluid:		
Workover	Construction materias:		
Lined Unlined STEEL TANK	Double-walled, with leak of tectio? Yes 11 If not	explain why not.	
Liner type: Synthetic Thicknessmil Clay _		<del></del>	
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
,	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	_
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	0
District of the state of the st	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, igation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
igation canais, ditches, and perennial and epitemetal watercourses.)	1000 feet or more	( 0 points)	v
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location: (c	check the onsite box if
your are burying in place) onsite  offsite  If offsite, name of facility_		· ·	
remediation start date and end date. (4) Groundwater encountered: No 🔯 Y			
Attach soil sample results and a diagram of sample locations and excavation			(c)
Additional Comments: PIT LOCATED APPROXIMATELY		LL HEAD &	9891110
PIT EXCAVATION: WIDTH n/a ft., LENGTH		70 (7	5 1
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C		- X	JAN 2008 3
Cubic yards: N/A	OM OST. D, STOCKI IEE. D, OTHER D (EX	<del></del>	RECEIVED 3
Cubic yards.		D	LCONS. DIV.
BEDROCK BOTTOM			DARST 3
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the	ne above-described ni	t or below-grade tank
Date: 10/14/04			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature Info c s	eng (	
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents of	of the pit or tank conta ny other federal, state, o	minate ground water or or local laws and/or
pproval: Printed Name/Title_FUTY COL & GAS INSPECTOR, OST. SO_ Significant State of the state of	gnature Brand Tell	Date:	0 9 2006

ONSITE: 10/1/04

1130

revised: 09/04/02

TRAVEL NOTES:

CALLOUT:



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	10-14-04
Laboratory Number:	30915	Date Sampled:	10-11-04
Chain of Custody No:	13087	Date Received:	10-12-04
Sample Matrix:	Soil	Date Extracted:	10-13-04
Preservative:	Cool	Date Analyzed:	10-14-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	33.8	0.2
Diesel Range (C10 - C28)	0.9	0.1
Total Petroleum Hydrocarbons	34.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fields A 3 Dehy.

Analyst

Mistine m Walters



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	10-14-04
Laboratory Number:	30915	Date Sampled:	10-11-04
Chain of Custody:	13087	Date Received:	10-12-04
Sample Matrix:	Soil	Date Analyzed:	10-14-04
Preservative:	Cool	Date Extracted:	10-13-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	53.0	1.8	
Toluene	25.8	1.7	
Ethylbenzene	17.8	1.5	
p,m-Xylene	149	2.2	
o-Xylene	27.4	1.0	
Total BTEX	273		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Fields A 3 Dehy.

Analyst C. Q

(Review Walter