1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No ... Type of action: Registration of a pit or below-grade tank \(\Boxed{\square}\) Closure of a pit or below-grade tank \(\Boxed{\square}\) Telephone: (505)326-9200 e-mail address: Operator: BP America Production Company Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: STATE GC CB THA API #: 30 -045 - 22230 U/L or Qtr/Qtr E Sec 32 T 302 County: San Juan Latitude Longitude NAD: 1927 🗌 1983 🗍 Surface Owner: Federal State Private Indian Pit Below-grade tank Type: Drilling Production X Disposal Volume: \_\_\_\_bbl Type of fluid: \_\_\_\_ Workover T Emergency Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness \_\_\_\_\_mil Clay [ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 📋 If yes, show depth below ground surface \_\_\_\_\_\_ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗍.

Approval:

regulations.

Date: 11/01/2005

Printed Name/Title

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Serry Korry

Date: <u>DEC 1 6 2005</u>

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

CLIENT. SP			NEERING	•	LOC	CATION NO:	80052
CLIENT: 9	P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199		- 1	CR NO:	11184		
FIELD REPORT	: PIT CL	OSURE	VERIFI			E No:	of
LOCATION: NAME: STATE	SC CB	WELL #:	IA TYPE	COMPR	DATE	STARTED:	7-25-03
QUAD/UNIT: E SEC: 32	TWP: 30N RNG	5: 9W PM: 1	NMCNTY: S	フ <sub>ST:</sub> ペク	<u> </u>		7-25 -03
QTR/FOOTAGE: 1460 N	730€ Su	JINW CONTR	ACTOR: FLIN	- (PACK)		RONMENTAL HALIST: <u></u>	ICB
EXCAVATION APPROX	<u>9                                   </u>	<b>10</b> FT.	x 4 FT.	DEEP. CL	JBIC YARI	DAGE: _	<u> </u>
DISPOSAL FACILITY:							
LAND USE: RANGE		CLAUL	FEE	. 1	FORMAT		<u> </u>
FIELD NOTES & REMAR			MATELY 11				
DEPTH TO GROUNDWATER: >10	_		>1000 5 000		URFACE WA	TER:	1005
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD: _	5000 PP				
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB.			RF = 0.52
				TIME: _/4	35 am/pr	n DATE: _	7-25-03
SOIL TYPE: SAND SILTY SAI	ND / SILT / SILTY C	CLAY / CLAY /	GRAVEL / OTH	R BEDRO	CK SS	Q 7	1 BG
COHESION (ALL OTHERS): NON C	W TAN OHESIVE / SLIGHTLY	COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE S	OILS): LOOSE / FIRM	/ DENSE / VERY	DENSE				
PLASTICITY (CLAYS): NON PLAST				HIGHLY PLAST	IC	Co	OSED
DENSITY (COHESIVE CLAYS & SILT MOISTURE: (DRY ) SLIGHTLY MOIS	•					_	
DISCOLORATION/STAINING OBSER	EXP	LANATION		SANDETU	NE 5.	NFACE	
HC ODOR DETECTED: (YES) NO E							
SAMPLE TYPE: GRAB COMPOSIT ADDITIONAL COMMENTS:	11 W/ STE	el tack	Remo	e touk	_i_/	BACKI	loE
BEDROCK 4	DIG 70 1	300120C/E					· · · · · · · · · · · · · · · · · · ·
		FIE	LD 418.1 CALC	ULATIONS			
SCALE SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 ↑ FT							
N PIT PERIME	[ER	]			PIT	PROFIL	<u>E</u>
	707	1	VM \DING				
<u> </u>	WELL	SAMPLE	FIELD HEADSPACE				
-10	11101-	1@ 7	328	=			
2 2 2 3 2							
1/2/4@							
NOT APPLICABLE							
, , , , , ,							
LAB SAMPLES							
TANK SAMPLE ANALYSIS TIME 10 T TPH/STEX 1430							
(2°n/							
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW							
T.H. = TEST HOLE; ~ = APPROX.; T.B.	TANK BOTTOM						
TRAVEL NOTES: CALLOUT	7/25/33	1215	ONSITE:	7/25/03	141	5	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Comp #1 @ 7'	Date Reported:	07-28-03
Laboratory Number:	26174	Date Sampled:	07-25-03
Chain of Custody No:	11184	Date Received:	07-28-03
Sample Matrix:	Soil	Date Extracted:	07-28-03
Preservative:	Cool	Date Analyzed:	07-28-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	38.7	0.2
Diesel Range (C10 - C28)	5.0	0.1
Total Petroleum Hydrocarbons	43.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

State GC CB #1A.

Analyst C. Oglina

Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Comp #1 @ 7'	Date Reported:	07-28-03
Laboratory Number:	26174	Date Sampled:	07-25-03
Chain of Custody:	11184	Date Received:	07-28-03
Sample Matrix:	Soil	Date Analyzed:	07-28-03
Preservative:	Cool	Date Extracted:	07-28-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	32.9	1.8	
Toluene	795	1.7	
Ethylbenzene	291	1.5	
p,m-Xylene	1,500	2.2	
o-Xylene	569	1.0	
Total BTEX	3,190		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery		
	Fluorobenzene	95 %		
	1,4-difluorobenzene	95 %		
	Bromochlorobenzene	95 %		

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State GC CB #1A.

Analyst C. Q

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