District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is nit or below-grade tank covered by a "general plan"? Yes No

	r below-grade tank Closure of a pit or below-gra			
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:			
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: Address: 200 Energy Ct. Farmington, NM 87401				
Facility or well name: FRITCHORD B # 3A API#:	3004572377 U/Lor Otr/Otr J	Sec 34 T3(N R 9 W)		
County: San Juan Latitude				
Surface Owner: Federal State Private Indian	50181144			
Pit	Below-grade tank	JE 16 17 18 70 %		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	A A A A A A A A A A A A A A A A A A A		
Workover Emergency	Construction material:	/(\(\sigma\)		
Lined Unlined	Double-walled, with leak detection? Yes If no	L explain whymat		
Liner type: Synthetic Thicknessmil Clay	bound-wanted, with leak detection. Tes E i i io	t, explain whymot. RECEIVED COMS DIV. COMS DIV.		
Pit Volumebbl		ON ONL DIST. 8		
	Less than 50 feet	(20 points) (20		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	(0 points)		
	Vee	(20 ======		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
imigation canais, officies, and perennial and epitemeral watercourses.)	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
		discontinuo di controlo di con		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'				
your are burying in place) onsite offsite from If offsite, name of facility				
remediation start date and end date. (4) Groundwater encountered: No 🔲		π. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excava	tions,			
Additional Comments:				
See Attached Documentation				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the shove described nit or below grade tank		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
Date: 11/01/2005 Printed Name/Title Jeffrey C, Blagg, Agent Signature Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
Printed Name/ Fittle Jeffrey C. Blagg. Agent Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.				
Approval: OFFUTY OR & GAS INSPECTOR, DIST. 40	Signature Brandon Tax	DEC 1 6 2005		
Printed Name/Title	Signature Oznanskon V Tu	Date:		

1 of 2

20	1		NEERING	•	LO	CATION NO	: B1313
CLIENT: BP	P.O. BOX	(505) 632	OMFIELE 2-1199), NW 87	413 cc	OCR NO:	11639
FIELD REPO	RT: PIT CI	OSURE	VERIF	ICATIO	ON PAG	GE No:	/_ of/_
LOCATION: NAME: PRI	TCHARD B	WELL#:	30 TYPE	: 0614	DAT	E STARTED: _	12/17/03
QUAD/UNIT: Z SEC:					DAT	E FINISHED: _	
QTR/FOOTAGE: (830				,	T AIL	IRONMENTAL CIALIST:	NU
EXCAVATION APPR							AN
	DN-51					CLOSE	
LAND USE: RANG	· — ·				_		
FIELD NOTES & REI			XIMATELY 15				
DEPTH TO GROUNDWATER:			>1000'				,
NMOCD RANKING SCORE: .	NMOCD TP	H CLOSURE STD:	5000 p	РМ			
SOIL AND EXCAVA	ATION DESCRIP	TION:				3,6 ppm	
OOIE / IND EXO/(V)	William Description					ppm DATE:	12/16/03
SOIL TYPE: (SAND)/ SILTY	SAND / SILT / SILTY	CLAY / CLAY /	GRAVEL / OTH		- J Cally D	III DATE	791,9193
SOIL COLOR: DK. YE	LL. ORPNEE TO DI	r . Gray					
COHESION (ALL OTHERS):				COHESIVE			
CONSISTENCY (NON COHESIN PLASTICITY (CLAYS): NON PL				/ HIGHI Y PI AST	TIC:		
DENSITY (COHESIVE CLAYS				, moner i bao		Cu	SED
MOISTURE: DRY / SLIGHTLY I				,	,		
DISCOLORATION/STAINING O	BSERVED: (YES) NO EX	PLANATION - BE	TWEEN 4-1	0 85,00	rade (vai	OAHE JULYS	es of Gray)
HC ODOR DETECTED: YES / N SAMPLE TYPE: GRAB COMP		SCOLOREO S	soil 4 oum	SAMPLE			
ADDITIONAL COMMENTS: 5	OIL C PIT SURF.						
	coming ories u					LITE / A ERA	THE IMPACTED
	SOIL WITHIN PIT		<i>ሥላ汉 . E_XፖE</i> \ ELD 418.1 CALC		ekhoe .		
SCALE SAME	P. TIME SAMP, ID	LAB NO.	1		DILUTION	JREADING	CALC. (ppm)
			210111 (g)		DIECTION	TREZIBITO	CALC. (ppin)
0 FT							
PIT PERIM		7			PIT I	PROFIL	E
1	TO LELLA	1	VM				
'	MEAD	SAMPLE	DING FIELD HEADSPACE	_			
		1@ 10	(ppm)	_			
て.サ.		2@	312	-			
~7 RERI	^	3@					
8.P.D.	- -7 T	4 @ 5 @		┨ ,	JOT A	PPLICA	BIF
() () () () () ()	> \ \ (u'					,, ach	<i></i>
	7 14						
	1			-			
P.D.				_			
N3 B.6. 131		LAB SA	AMPLES				
8.8		SAMPLE AN	IALYSIS TIME				
			(80218) 1626	-			
P.D. ≈ PIT DEPRESSION; B.G. = BE		(BOTH P	H222ED)	_			
T.H. = TEST HOLE; ~ = APPROX.; T	I.B. = IANK BOLLOM			1			
CALLOUT: 12/17/03 - AFTER. ONSITE: 12/17/03 - AFTER.						_	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-19-03
Laboratory Number:	27427	Date Sampled:	12-17-03
Chain of Custody No:	11639	Date Received:	12-18-03
Sample Matrix:	Soil	Date Extracted:	12-18-03
Preservative:	Cool	Date Analyzed:	12-18-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,540	0.2
Diesel Range (C10 - C28)	551	0.1
Total Petroleum Hydrocarbons	2,090	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pritchard B #3A Dehydrator Pit

Grab Sample.

Analyst C. Officer

Misterie M. Waeters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-18-03
Laboratory Number:	27427	Date Sampled:	12-17-03
Chain of Custody:	11639	Date Received:	12-18-03
Sample Matrix:	Soil	Date Analyzed:	12-18-03
Preservative:	Cool	Date Extracted:	12-18-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
B	20.0		
Benzene	69.9	1.8	
Toluene	1,400	1.7	
Ethylbenzene	411	1.5	
p,m-Xylene	1,560	2.2	
o-Xylene	986	1.0	
Total BTEX	4,430		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pritchard B #3A Dehydrator Pit Grab Sample.

Analyst C. Certain