State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 March 12, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank co Type of action: Registration of a pit or belo	vered by a "general plan"? Yes No ow-grade tank Closure of a pit or below-grade. Telephone: (505) 326-9200	JAN 2006 RECEIVED			
Operator: BP AMERICA PROD. CO.	Telephone:(505) 326-9200	DIST. 8			
Address: 200 Energy Court, Farmington,	NM 87410	\$ 52 h 52 W W			
Facility or well name: MOORE B #3A	API#: 30-045-22773 U/L or Qtr/C	Oti_E_Sec_9_T_31N_R_11W			
County: San Juan Latitude 36.91631 Longitude 108.00193 NAD: 1927 ☐ 1983 ☑ Surface Owner Federal ☑ State ☐ Private ☐ Indian ☐					
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal BLOW	Volume:bbl_ Type of fluid:				
Workover	Construction maserial				
Lined Unlined STEEL TANK	Double-walled with tak detection?	If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points) 0			
water elevation of ground water.)	100 feet or more	(0 points)			
	, , , , , , , , , , , , , , , , , , ,				
/ellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)			
source, or less than 1000 feet from all other water sources.)	No	(0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) 0			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative to the facility showi		•			
onsite offsite from If offsite, name of facility					
end date. (4) Groundwater encountered: No 🖾 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.					
I hereby certify that the information above is true and complete to the best of m has been/will be constructed or closed according to NMOCD guidelines					
Date:07/21/04		approved plan Est			
Printed Name/Title Jeff Blagg - P.E. # 11607	Signature 2 7 7 2	- Seige			
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the or regulations.	lieve the operator of liability should the contents serator of its responsibility for compliance with a	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or			
Approval:					
Date:JAN 0 9 2006	, ,	7 <i>[[</i>]			
Printed Name/Title CL & GAS INSPECTOR, DEST.	Signature Brand Dell	L.			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	07-21-04
Laboratory Number:	29603	Date Sampled:	07-19-04
Chain of Custody No:	12600	Date Received:	07-19-04
Sample Matrix:	Soil	Date Extracted:	07-20-04
Preservative:	Cool	Date Analyzed:	07-21-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mudge B #3A Blow Pit.

Analyst

Dandrea R. Cupps Review