District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	or below-grade tank [Closure of a pit or below-gra			
Operator: BP America Production Company Telepho	one: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM, 87401				
Facility or well name: Hughes 3#8A API#:	30045021832 U/Lor Qtr/Qtr I	Sec 29 TAN RBW		
1	Longitude	NAD: 1927 🗌 1983 🗍		
Surface Owner: Federal State Private Indian	·			
Pit	Below-grade tank			
Type: Drilling Production Disposal	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl	·			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
ingli water elevation of ground water.	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
water source, or less than 1000 feet from an other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Yes If yes, show depth below ground surface			
	itoris.			
Additional Comments:	900	2006		
See Attached Documentation				
	DIS	NS. DIV.		
		2000		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the	e above-described pit or below-grade tank		
	· A section for the contract of the contract o	approved pand		
Date:11/01/2005	111.			
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signate				
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	not relieve the operator of liability should the contents on the operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or y other federal, state, or local laws and/or		
Approval: DEFUTY OIL & DAS INSPECTOR, DIST. #3	82 1 D	JAN 0 9 2006		
Printed Name/Title	Signature Drangh Dell	Date:		

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		GG ENGINEERING, INC. 87, BLOOMFIELD, NM 87413		LOCATION NO	: B1338	
CLIENT: BP		87, BLO (505) 632		, NIWI 87413	COCR NO:	11662
FIELD REPORT	: PIT CL	OSURE	VERIF	CATION	PAGE No:	/ of /
LOCATION: NAME: HUGH					DATE STARTED: _ DATE FINISHED: _	•
QUAD/UNIT: I SEC: 29	1		•		ENVIRONMENTAL SPECIALIST:	NV
EXCAVATION APPROX						
DISPOSAL FACILITY:	T12-60	·E	REMEDIA	TION METHOD:	CLOSE	AS 15
LAND USE: LANGE			*****			MV
FIELD NOTES & REMAR						
DEPTH TO GROUNDWATER: >100 NMOCD RANKING SCORE:				NEAREST SURFA	ACE WATER:	080.
			PF		D. = 53.9 ppm	
SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB. GAS	= 100 ppm	<u>RF = 0.52</u>
SOIL TYPE: SAND/SILTY SAN	D / SILT / SILTY (CLAY / CLAY /	GRAVEL / OTHE		(affilipm DATE:_)
SOIL COLOR: PACE COHESION (ALL OTHERS): MON CO	YELL DRANGE	TO OLIVE	GRAY			
CONSISTENCY (NON COHESIVE SO	ILS): ¿OUSB/ FIRM	/ DENSE / VERY	DENSE			
PL ASTICITY (CLAYS): NON PLASTIC DENOITY (COHESIVE CLAYS & SILTS				HIGHLY PLASTIC		
MOISTURE: DRY / SLIGHTLY MOIST	/ MOIST / WET SAT	URATED / SUPE			a	0250
DISCOLORATION/STAINING OBSERVED ODOR DETECTED: YES/		LANATION				
SAMPLE TYPE: GRABY COMPOSITE	- # OF PTS.	F Flora	BEDROCK	REDROCK - VE	RY HORD SAY	n PG TEATT
MOSTLY			V(0)		,	
seven		F)	ELD 418.1 CALC	ULATIONS		
SCALE SAMP. TIM	IE SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON DIL	UTIONREADING	CALC. (ppm)
o FT						
PIT PERIMET	ER 4N				PIT PROFIL	F
P.D. ~ 2.5		1)VM	•	11 11(0) 12	· ••••
8.6.		REA SAMPLE	ADING FIELD HEADSPACE			
TO DEHT	— <u> </u>	1D ,	(ppm)	4		
HEAD BEEN	METER	2 @				
To Comment	ন্থী 🔈	3 @ 4 @		_		
23	ANTO	5 @		7		
23 10	marion			-\ _\ <u>_</u>	5.00U.CAF	315
	D i	<u> </u>			(Abl alough) -
				701	Applicat) (
SNOW SNOW	EXPOSED EXPOSED				(4pr 5103)	
/ ෭٩'	EXPOSED BEOACEX	SAMPLE	AMPLES		HAL GIOTE	,
7.4.	EXPOSED BEDACEK	SAMPLE A	AMPLES NALYSIS TIME		(Apr sici)	
/ ෭٩'	EXPOSED BEOLOGIK	SAMPLE A	NALYSIS TIME		(Apr sici)	
7.4.	SEORE	SAMPLE A () e 3 TP	NALYSIS TIME		(Apr of Care	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	02-19-04
Laboratory Number:	278 4 9	Date Sampled:	02-18-04
Chain of Custody No:	11662	Date Received:	02-18-04
Sample Matrix:	Soil	Date Extracted:	02-18-04
Preservative:	Cool	Date Analyzed:	02-19-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes B #8A Dehydrator Pit

Grab Sample.

Analyst C. Qu

Mistare Mudelos
Review