## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closur	<u>:e</u>
Is pit or below-grade tank covered by a "general plan"? Yes No	币

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒						
Operator: BP AMERICA PROD. CO.	Telephone: (505-326-9200 e-mai	il address.				
Address: 200 ENERGY COURT, FARMINGTON.	•	ii addicss.				
	API#: 30-045- 23092 U/L or Qtr/Q	otr C Sec 31 T 31N R 8W				
County: SAN JUAN Latitude 36.85988 Longitude 10						
<u>Pit</u>	Below-grade tank	JAN 2006 PECEIVED Explain Fix not COMS. DIV. DIST. 3	<u> </u>			
Type: Drilling ☐ Production ☐ Disposal ☒ ABANDONED #1	Volume:bbl_Type of fluid: /		à			
Workover ☐ Emergency ☐	Construction material:	2 RECEIVED 3	뒭			
Lined Unlined 🛛	Double-walled, with eak of tection? Yes If hat	explain R. north CONS. DIV.	3			
Liner type: Synthetic Thicknessmil Clay _		DAST. 3	3			
Pit Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
mgn water elevation of ground water.	100 feet or more	( 0 points)				
W-III	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	( 0 points)				
water source, or less than 1000 feet from an other water sources.)	Lacontham 200 Sout	(20 :				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
gation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
	1000 feet or more	( 0 points)				
	Ranking Score (Total Points)	0				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location: (check the onsite box if				
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility	(3) Attach a general de	escription of remedial action taken including	:			
remediation start date and end date. (4) Groundwater encountered: No X Y						
Attach soil sample results and a diagram of sample locations and excavations		· · · · · · · · · · · · · · · · · · ·				
Additional Comments: PIT LOCATED APPROXIMATELY		LL HEAD.				
PIT EXCAVATION: WIDTH n/a ft., LENGTH						
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, CO		nlain)				
Cubic yards: N/A	own out. E, or ock inc. E, or nek E (exp	nam;				
Cubic yards.						
BEDROCK BOTTOM						
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines			ĸ			
Date: 11/18/04						
Date: 11/10/04						
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature I 1/2 c s					
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents one operator of its responsibility for compliance with an	of the pit or tank contaminate ground water on ny other federal, state, or local laws and/or	ìΓ			
proval: DEPUTY OIL & GAS INSPECTOR, DIST. & Significant Significan	mature Brundon Penal	Date: JAN 0 9 2006				

LAB SAMPLES

TPH

ANALYSIS

PASSED

D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM
TRAVEL NOTES:

CALLOUT: 11/16/04 0745

0745 ONSITE: 11/16/24

TIME

D945

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FIRM BEDWICK

SANDSTON



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2½'	Date Reported:	11-18-04
Laboratory Number:	31254	Date Sampled:	11-16-04
Chain of Custody No:	13288	Date Received:	11-16-04
Sample Matrix:	Soil	Date Extracted:	11-17-04
Preservative:	Cool	Date Analyzed:	11-18-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	4.8	0.1
Total Petroleum Hydrocarbons	4.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Dawson LS 1A Abandon #1.

Analyst C. Qq

Mistare of Wallen Review