District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

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For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit of	or below-grade tank U Closure of a pit or below-g	rade lank 🔼		
Operator: BP AMERICA PROD. CO.	_Telephone:(505)-326-9200e-n	nail address:		
Address: 200 ENERGY COURT, FARMINGTON.	NM 87410			
Facility or well name: PARSONS COM LS #1A	API#: 30-045- 23183 U/L or Qt	r/Otr J Sec 2 T	31N R 11W	
	77.95633 NAD: 1927 ☐ 1983 ⊠ Surface			
County	1415. 1517 🗀 1505 🚉 504.445			
<u>Pit</u>	Below-grade tank			
Type: Drilling ☐ Production ☐ Disposal ☒ DEHY/SEP	Volume:bbl_Type of fluid: /			
Workover Emergency	Construction material:			
Lined Unlined 🗵	Double-walled, with leak of tection? Yes 11 If	net, expiain why not.		
Liner type: Synthetic Thicknessmil Clay _				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	^	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0	
ingli water elevation of ground water.)	100 feet or more	(0 points)		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	0	
water source, or less than 1000 feet from all other water sources.)	140	(o points)	,	
Distance to the content of the conte	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	0	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	U	
	Parking Searce (Testal Paints)			
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indi	icate disposal location: (chec	k the onsite box if	
your are burying in place) onsite 🔲 offsite 🔀 If offsite, name of facility_	BP CROUCH MESA LF (3) Attach a genera	al description of remedial acti	on taken including	
remediation start date and end date. (4) Groundwater encountered: No 🛛	Yes If yes, show depth below ground surface	ft. and attach sar	nple results. (5)	
Attach soil sample results and a diagram of sample locations and excavation	15.	770	21 22 22	
Additional Comments: PIT LOCATED APPROXIMATEL		/FIL HEAD & BOOK	1000	
PIT EXCAVATION: WIDTH 18 ft., LENGTH				
		/L 5 m	3 2006 - 3\\	
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☒, C	$COMPOST: \square$, $STOCKPILE: \square$, $OTHER \square$ (رته رواري	EN/FD 3	
Cubic yards: 120		= ANLOC	MS DW.	
		GWI COM	ST. S	
		No.	13	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify tha	t the above-described pit or	below-grade tank	
has been/will be constructed or closed according to NMOCD guideline	es 🗵, a general permit 🔲, or an alternative OCI	D-approved plan 🛛 . 🔾	J. J. J.	
06/08/05				
Date:				
PrintedName/Title Jeff Blagg - P.E. # 11607	gefles a	sling		
	_Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.	the operator of its responsibility for compliance with	n any other rederal, state, or in	ocal laws and/or	
Approval:				
DESTRICT ON R GAS INCOMPONET AN	ignature Derry to	with FEB	2 1 2006	
1 Three Name True	ignature 1			

^ ^	BLAC	G ENGI	NEERING	, INC.	100	ATION NO	B1540
CLIENT:	P.O. BOX			•	113	ATION NO:	
		(505) 632			l l	R NO:	13878
FIELD REPORT	: PIT CL	OSURE	VERIF	CATIO	N PAG	E No:/	of/_
LOCATION: NAME: PARSON	com L5	WELL#:	A TYPE	: DEHY /S	DATE . PJ	STARTED:	6/6/05
QUAD/UNIT: J SEC: Z		· · · · · · · · · · · · · · · · · · ·		•		FINISHED: _	
QTR/FOOTAGE: 1610/5/18			_) ENVIR	ONMENTAL ALIST:	NV
EXCAVATION APPROX					,	AGE:	120
	CROUCH MES					LANDFAR	
LAND USE: RANGE						ION:	MV
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	MATELY 6	<u>δ</u> FT.	N35E	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >10	O NEAREST W	ATER SOURCE:	71,000	NEAREST S	SURFACE WAT	ER:	<u>/000′</u>
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5,000 PI	РМ		•	
SOIL AND EXCAVATIO	N DESCRIPT	ION·		OVM CALIB.			
33127313 2707171110				OVM CALIB.	UAS = <u>10</u>	DATE:	6/6/05
SOIL TYPE: (SAND) / SILTY SAN	ID / SILT / SILTY (CLAY / CLAY /	GRAVEL / OTH			- DAIE	
	YING GRAYS	TO BLAC	R				
CONSISTENCY (NON COHESIVE SO				COHESIVE			
PLASTICITY (CLAYS): NON PLASTI				/ HIGHLY PLAST	TIC		
DENSITY (COHESIVE CLAYS & SICT						(cu	-2ED)
MOISTURE: DRY /SLIGHTLY MOIS DISCOLORATION/STAINING OBSER				HOLE			
HC ODOR DETECTED: YES NO E	KPLANATION - TE	ST HOLE	+ oum	SAMPE			
SAMPLE TYPE: GRAB COMPOSITI							
ADDITIONAL COMMENTS.							
		- I	-1 D 440 4 044 0				
SCALE SAMP. TI	ME SAMP, ID	LAB NO.	WEIGHT (g)	I	DILLITION	DEADING	CALC. (ppm)
SAMI. III	AE SAWII.ID	LAB NO.	WEIGHT (g)	IIIL TREON	DILOTION	KEADINO	CALC. (ppili)
0 FT					<u> </u>		
PIT PERIMET					PITF	ROFIL	E
	P.D.~ Z' B.G.		VM				
20'	26-	SAMPLE	DING FIELD HEADSPACE	-			
	, ,	10 17	(ppm)	4			
T BERM		2@	5				
,	5	3 @ 4 @	 	-			
20 0	[P]	5@					
				_	NOT A	PPLIC!	BLE
				1			
DEHY							
LAB SAMPLES							
			NALYSIS TIME				
L WELL HEAD		De12 TP	7 (80158) 1255				
HEAD							
P.D. = PIT DEPRESSION; B.G. = BELOV		, 7	75560)				
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TRAVEL NOTES:	, ,			1 / /	A	,	
TALL OUT	: 6/6/05-	MORN.	_ ONSITE: _	6/6/05	-AF16K		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 12'	Date Reported:	06-08-05
Laboratory Number:	33210	Date Sampled:	06-06-05
Chain of Custody No:	13878	Date Received:	06-07-05
Sample Matrix:	Soil	Date Extracted:	06-07-05
Preservative:	Cool	Date Analyzed:	06-08-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	338	0.2
Diesel Range (C10 - C28)	400	0.1
Total Petroleum Hydrocarbons	738	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Parsons Com LS #1A Dehydrator/Separator Pit Grab Sample.

Analyst C. Cylins

Review Malter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 12'	Date Reported:	06-08-05
Laboratory Number:	33210	Date Sampled:	06-06-05
Chain of Custody:	13878	Date Received:	06-07-05
Sample Matrix:	Soil	Date Analyzed:	06-08-05
Preservative:	Cool	Date Extracted:	06-07-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	36.2	2.1	
Toluene	679	1.8	
Ethylbenzene	806	1.7	
p,m-Xylene	5,200	1.5	
o-Xylene	1,720	2.2	
Total BTEX	8,440		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

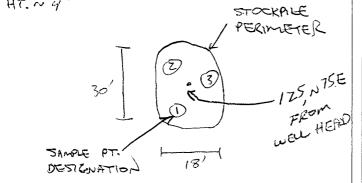
Comments:

Parsons Com LS #1A Dehydrator/Separator Pit Grab Sample.

Analyst C. (lyww.)

Mistine m Walters
Review

			Single-control in the state of		
CLIENT: BP	P.O. BOX 87, BLC	INEERING, INC. OMFIELD, NM 8741		OCATION NO: C.O.C. NO:	<u>81540</u>
	(505)	632-1199		U.U.C. NO.	
FIELD REPORT: L	ANDFARM/COMPOST F	PILE CLOSURE VE	RIFICATION	ON	, ,
LOCATION: NAME: PARS	is com cs well:	#: /A PITS: UNKNE	DA DA	TE STARTED: 6	16/05
	Z TWP: 312 RNG: 11W		DA	TE FINISHED:	
QTR/FOOTAGE:	PW/SE CONTI		EN	VIRONMENTAL ECIALIST:	
SOIL REMEDIATION:	STOCUPILE	4.000 OV OV	DIO \		17
REMEDIATION SYSTE		_ APPROX. CUI		GE: <u>/</u>	<u>/Z</u>
LAND USE:	RANCE	_ LIFT DEPTH (ft):		<u>/A</u>
FIELD NOTES & REMAR	DEPTH TO GROUNDWATER	>/oo' NEAREST SI	UREACE WATER	. >1000	,/
	1000 NMOCD RANKING SC			-	
	ND / SILT / SILTY CLAY / CLAY / GI				
	ENY PALE TO OK. YELL				
	ON COHESIVE SLIGHTLY COHE		COHESIVE		
	VE SOILS):(LOOSE(FIRM) DENS				
	ASTIC / SLIGHTLY PLASTIC / CO		C / HIGHLY PL	ASTIC	
DENSITY (GOHESIVE CLAYS-8	&-SILT S): SOFT/FIRM/STIFF/VI	ERY STIFF / HARD			
MOISTURE: DRY SLIGHTLY	MOIST / WET / SATURAT	ED / SUPER SATURATED			
DISCOLORATION/STAINING O	BSERVED: YES / NO EXPLANAT	ION -			
HC ODOR DETECTED: YES	NO EXPLANATION -				
SAMPLING DEPTHS (LANDFAI	RMS): \sqrt{A} (INCHES)				
SAMPLE TYPE: GRAB / COM				(CL05-	ED)
ADDITIONAL COMMENTS:					
_					
SKETCH/SAMPLE	LOCATIONS N				
		OVM CALIB. READ. =_		1	
HT. ~ 4'	STOCKPLE		ノクン ppm r/pm) DATE:	$\frac{RF = 0.52}{6/6/05}$	
	/ PERIMETER				
T		OVM RESULTS	L,	AB SAMPLE	S
	5 . 3 - 15E	SAMPLE FIELD HEADSPACE ID (ppm)	SAMPLE /	ANALYSIS TIME	RESULTS
30'	175,N75E	SP-1 4.7	SP-1 (5	7P1-1 30158) 1347	75.4



O V 101 1 1	LOOLIO				J
SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
SP-(4.7	SP-1	(80128)	1347	75.4



				
RAVEL NOTES: CAL	LOUT: N/A	ONSITE: 6	161	6



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	SP - 1	Date Reported:	06-08-05
Laboratory Number:	33212	Date Sampled:	06-06-05
Chain of Custody No:	13878	Date Received:	06-07-05
Sample Matrix:	Soil	Date Extracted:	06-07-05
Preservative:	Cool	Date Analyzed:	06-08-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	75.4	0.1
Total Petroleum Hydrocarbons	75.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Parsons Com LS #1A Stockpile

3 Pt. Composite Sample.

Analyst C. Warner

(Motine of Watler Review