District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-1 44
June 1, 2 004

For drilling and production facilities, submit appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tar Type of action: Registration of a pit	nk covered by a "general plan"? Yes 🔀 N or below-grade tank 🗌 Closure of a pit or below-	No grade tank 🔀	
Operator: BP America Production Company Telephol	ne: (505)326-9200 e-mail address		
Address: 200 Energy Ct, Farmington, NM 87401			
Facility or well name: HEATON & ZA API#: 2	30-045- 24072 U/L or Qtr/Qtr E	Sec 30 T 31N R 11W	
County: San Juan Latitude	Longitude	NAD: 1927 🗆 1983 🗀	
Surface Owner: Federal State Private Indian			
Pit	Below-grade tank		
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined Double-walled, with leak dete		stection? Yes [] If not, explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Doubles are distance from bottom of hit to account	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Inc	licate disposal location: (check the onsite box if	
your are burying in place) onsite Offsite I If offsite, name of facility	(3) Attach a genera	al description of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes If yes, show depth below ground surface	and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Additional Comments:			
See Attached Documentation		DEC 2005	
See Magica Decamentation		O ALJENEO	
		© OL CONS. DIV.	
		DIST. 3	
		MEDE OFFICE	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify tha	t the above-described pit or below-grade tank	
has been/will be constructed or closed according to NMOCD guideling	es 🔼, a general permit 🗀, or an (attached) alter	native OCD-approved plan 🔲.	
Date: 11/01/2005	1.		
Printed Name/Title Jeffrey C. Blagg, Agent Signal	ture fully C. Dag	>	
Your certification and NMOCD approval of this application/closure does	not relieve the operator of liability should the content	nts of the pit or tank contaminate ground water Or	
otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance with	h any other federal, state, or local laws and/or	
Catality of the the interpretation where a	<u>,</u>		
Approval: CEFUTY OL & GAS INSPECTOR, DIST. & Signature Brandon Towell Date: Dec 1 6 2005			
Printed Name/Title	Signature V Franciscon U &	Date:Date:	

0745 ONSITE: 1-20-03

TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

CALLOUT: 1-20-03



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy 1 @ 9'	Date Reported:	01-22-03
Laboratory Number:	24610	Date Sampled:	01-20-03
Chain of Custody No:	10560	Date Received:	01-20-03
Sample Matrix:	Soil	Date Extracted:	01-22-03
Preservative:	Cool	Date Analyzed:	01-22-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heaton LS 2A.

Analyst C. april

Review