<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

Pit or Below-Grade Tank Registration or Closure

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

	nk covered by a "general plan"? Yes ⊠ No or below-grade tank ☐ Closure of a pit or below-gr		
Operator: BP AMERICA PROD. CO.	(505-326-9200		
Address: 200 ENERGY COURT. FARMINGTON.		ail address:	
Facility or well name: ATLANTIC B LS #16		Otr B Sec 4 T 30N R 10W	
County: SAN JUAN Latitude 36.84560 Longitude 10			
County		Owner Federal State of Private Indian Indian Indian 2006 ARECEIVED ALEXAGRAPHICONS. DIVIO	
<u>Pit</u>	Below-grade tank	A B	
<u>Type:</u> Drilling ☐ Production ☐ Disposal ☑ <u>SEPARATOR</u>	Volume:bbl_Type of fluid:	JAN 2008	
Workover	Construction materia:	RECEIVED 3	
Lined Unlined 🛛	Double-walled, with eak detection? Yes If in	L extrain with CONS. Days	
Liner type: Synthetic Thicknessmil Clay _	Double-walled, with eak detection? Yes If n	Dist. 5	
Pit Volumebbl		(C). 22	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
ing. water order and ground water,	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0	
which source, or less than 1000 feet from all other water sources.	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 maints)	
gation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)	
	1000 feet of more	(0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		•	
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a general of	description of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	res 🔲 If yes, show depth below ground surface	ft. and attach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation	S		
Additional Comments: PIT LOCATED APPROXIMATELY 21 FT. N58W FROM WELL HEAD.			
PIT EXCAVATION: WIDTH n/a ft., LENGTH	n/a ft., DEPTH n/a ft		
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: □, C	OMPOST: □, STOCKPILE: □, OTHER 🏻 (ex	plain) DILUTE & AERATE	
Cubic yards: NA			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that t s 🔲, a general permit 🔲, or an alternative OCD-	he above-described pit or below-grade tank approved plan ⊠.	
Date: 09/20/04			
PrintedName/Title Jeff Blagg – P.E. # 11607	Signature		
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents ne operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or	
proval: Printed Name/Title Signature Signature Printed Name/Title Date: Date: Printed Name/Title			

SAMIR S.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW	LAB SAMPLES SAMPLE ANALYSIS TIME PRESED PRESED 11 PRESED
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM	*
TRAVEL NOTES: CALLOUT: 9-15-04	ONSITE: 9-15-04 1425



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	09-20-04
Laboratory Number:	30496	Date Sampled:	09-15-04
Chain of Custody No:	12955	Date Received:	09-15-04
Sample Matrix:	Soil	Date Extracted:	09-17-04
Preservative:	Cool	Date Analyzed:	09-18-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,290	0.2
Diesel Range (C10 - C28)	17.6	0.1
Total Petroleum Hydrocarbons	2,310	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Atlantic B LS 16 Sep Pit.

Analyst Maries

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	09-20-04
Laboratory Number:	30496	Date Sampled:	09-15-04
Chain of Custody:	12955	Date Received:	09-15-04
Sample Matrix:	Soil	Date Analyzed:	09-18-04
Preservative:	Cool	Date Extracted:	09-17-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

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Parameter	Det. Concentration Limit (ug/Kg) (ug/Kg)		
Benzene	ND	1.8	
Toluene	861	1.7	
Ethylbenzene	348	1.5	
p,m-Xylene	1,090	2.2	
o-Xylene	864	1.0	
Total BTEX	3,160		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Atlantic B LS 16 Sep. Pit.

Misture m Walters

Review