<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 0 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

March 12, 2004

		61891077
Is pit or below-grade tank co	Tank Registration or Closurvered by a "general plan"? Yes ☑ No ow-grade tank ☐ Closure of a pit or below-gra	The same same
Operator: BP AMERICA PROD. CO.		OIL CONS. DIV.
Address: 200 Energy Court, Farmington,		DIST. 3
Facility or well name: GCU #243E	API #:30-045-24866	Qu I Sec 24 T 28N R 12W
County: San Juan Latitude 36.64541 Longitude 108.	.05783 NAD: 1927 ☐ 1983 🏻 Surface O	wner Federal 🛛 State 🗌 Private 🗍 Indian 🗍
Pit         Type:       Drilling □ Production □ Disposal ☒ SEPARATOR         Workover □ Emergency □         Lined ☒ Unlined □ STEEL TANK         Liner type:       Synthetic □ Thicknessmil Clay □ Volumebbl	Below-grade tank  Volume:bbl _Type of fluid:  Construction natural  Double-walled with teak detection? es	If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
ellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationsite ☑ offsite ☐ If offsite, name of facility	. (3) Attach a general description of remedial ac	tion taken including remediation start date and
I hereby certify that the information above is true and complete to the best of mass been/will be constructed or closed according to NMOCD guidelines   Date:	], a general permit [], or an (attached) altern	ative OCD-approved plan ⊠.
otherwise endanger public health or the environment. Nor does it relieve the o regulations.	perator of its responsibility for compliance with	any other federal, state, or local laws and/or
Approval:  JAN 0 9 2006  ate:		7./
Printed Name/Title COL & GAS INSPECTOR, DIST.	Signature Brunch Du	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	08-26-04
Laboratory Number:	30211	Date Sampled:	08-24-04
Chain of Custody No:	12846	Date Received:	08-25-04
Sample Matrix:	Soil	Date Extracted:	08-25-04
Preservative:	Cool	Date Analyzed:	08-26-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 243E Sep. Pit.

Analyst C. Of

Mustine m Walters
Review