District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

'trict IV
0 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

March 12, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cov Type of action: Registration of a pit or belo	vered by a "general plan"? Yes No ow-grade tank Closure of a pit or below-grade	le tank 🕅 😭		
Operator: BP AMERICA PROD. CO.		CONS. DIV.		
Address: 200 Energy Court, Farmington, NM 87410				
Facility or well name: FLORANCE T #123M				
County: San Juan Latitude 36.74949 Longitude 107.66759 NAD: 1927 1983 Surface Owner Federal State Private Indian				
Pit Type: Disposal SEPARATOR Workover Emergency Lined Unlined STEEL TANK Liner type: Synthetic Thickness mil Clay Volume bbl	Below-grade tank			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)		
/ellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite from If offsite, name of facility facility				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☑, a general permit ☐, or an (attached) alternative OCD-approved plan ☑. Date:				
Approval: JAN 0 9 2006 Pate:				



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator	Date Reported:	06-25-04
Laboratory Number:	29251	Date Sampled:	06-22-04
Chain of Custody No:	12428	Date Received:	06-23-04
Sample Matrix:	Soil	Date Extracted:	06-24-04
Preservative:	Cool	Date Analyzed:	06-25-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance T 123M.

1@7'

Analyst C. Que

Mister m Walters



Total Chloride

Client: Blagg / BP Project #: 94034-010 Sample ID: Separator Date Reported: 06-25-04 Lab ID#: 29251 Date Sampled: 06-22-04 Sample Matrix: Soil Date Received: 06-23-04 Preservative: Cool Date Analyzed: 06-24-04 Condition: Cool and Intact Chain of Custody: 12428

Parameter

Concentration (mg/Kg)

Total Chloride

130

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Florance T 123M.

1 @ 7'

Misting Wollen Analyst

Review T. Christian