District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue. Artesia. NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities. submit to Santa Fe office

District IV 220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or	r below-grade tank [] Closure of a pit or below-grade	e tank 🛛
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON.		address:
	API #: 30-045- 25565 U/L or Qtr/Qt	tr B Sec 13 T 28N R 8W
County: SAN JUAN Latitude 36.66571 Longitude 10'		
201101		
Pit	Below-grade tank	
Type: Drilling Production Disposal SEPARATOR	Volume:bbl-Type-ef-fluid: /	
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined 🛛	Double-walled, with leak detection? Yes I If nt.	explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0
high water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)	110	(o points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
igation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0
parton samue, and postuma and spiranter water sources,	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Indicate	e disposal location: (check the onsite box if
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🖸 Y		
Attach soil sample results and a diagram of sample locations and excavations		11. and attach sample results. (3)
Additional Comments: PIT LOCATED APPROXIMATELY		L HEAD AND AND AND AND AND AND AND AND AND A
		DE HEAD.
PIT EXCAVATION: WIDTH n/a ft., LENGTH		FEB 2006
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □. CO	OMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (exp	
Cubic yards: N/A		TE OUL DOMS DIM.
BEDROCK BOTTOM, STEEL TANK TO BE INSTAL	LED	COMST. 8
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the S ☑, a general permit ☐, or an alternative OCD-a	e above-described pit or below-grade tank pproved plan ⊠.
Date: 02/07/05		
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 2 1 2 3	energe (
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents one operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or y other federal, state, or local laws and/or
pproval: Printed Name/Title Signature Signatur	enature Derry for	M _{Date:} FEB 2 1 2006
	// '	/

ONSITE: 2-3-05

13-00

TRAVEL NOTES:

CALLOUT:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	02-07-05
Laboratory Number:	32090	Date Sampled:	02-03-05
Chain of Custody No:	13582	Date Received:	02-04-05
Sample Matrix:	Soil	Date Extracted:	02-04-05
Preservative:	Cool	Date Analyzed:	02-07-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,070	0.2
Diesel Range (C10 - C28)	615	0.1
Total Petroleum Hydrocarbons	2,690	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Price 2E Sep. Pit.

Analyst C. Quin

May Bosharat
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	02-07-05
Laboratory Number:	32090	Date Sampled:	02-03-05
Chain of Custody:	13582	Date Received:	02-04-05
Sample Matrix:	Soil	Date Analyzed:	02-07-05
Preservative:	Cool	Date Extracted:	02-04-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	150	2.1	
Toluene	806	1.8	
Ethylbenzene	5,950	1.7	
p,m-Xylene	5,300	1.5	
o-Xylene	1,560	2.2	
Total BTEX	13,770		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Price 2E Sep. Pit.

Analyst C. Cylinder

May Boshardt
Review