District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

\*trict IV
0 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

March 12, 2004

Pit or Below-Grade Tank Registration or Closure

Is not or below-grade tank covered by a "general plan"? Yes No No

	ow-grade tank Closure of a pit or below-grade		
Operator: BP AMERICA PROD. CO.	Telephone:(505) 326-9200		
Address: 200 Energy Court, Farmington,	NM 87410		
Facility or well name: PRITCHARD #6E	API#: 30-045-26149 U/L or Qtr/Q	D Sec 34 T 31N R 9W	
County: San Juan Latitude 36.85906 Longitude 107.	77400 NAD: 1927 🗆 1983 🛭 Surface Ov	wner Federal 🛛 State 🗌 Private 🗍 Indian 🗍	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal ABANDONED I	Volume:bbl Type of fluid:		
Workover    Emergency	Construction naterial		
Lined Unlined 🗵	Double-walled with eak dejection?	If not, explain why not.	
Liner type: Synthetic Thicknessmil Clay Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points) 0	
water elevation of ground water.)	100 feet or more	( 0 points)	
	Yes	(20 points)	
/ellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
Source, or less than 1000 feet from an other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0	
	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relat	tionship to other equipment and tanks. (2) Indica	ate disposal location:	
onsite offsite I If offsite, name of facility	(3) Attach a general description of remedial acti	ion taken including remediation start date and	
end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth belo			
a diagram of sample locations and excavations.			
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief I further certify that t	the above-described pit or below-grade tank	
has been/will be constructed or closed according to NMOCD guidelines ⊠	, a general permit 🔲, or an (attached) alterna	tive OCD-approved plan .	
Date:06/23/04			
Printed Name/Title Jeff Blagg - P.E. # 11607	Juffer C.	Legy	
Your certification and NMOCD approval of this application/closure does not re	Signature Signature of lightity should the contents	of the sit or took contaminate around when a	
otherwise endanger public health or the environment. Nor does it relieve the opregulations.	perator of its responsibility for compliance with a	any other federal, state, or local laws and/or	
Approval:		- 189 m	
JAN 0 9 2006			
rate:	1	MAN 2000	
CEPUTY OIL & GAS INSPECTOR, DIST.	Signature Branch Well	PECEIVED 3	
Printed Name/Title	Signature // Yaw-gh- //- ff	E OLL COMS. DAY	
		PIST. 8	
		25.55 ps 55.75 ps	

5<sup>′</sup> LAB SAMPLES ANALYSIS TIME TPH 1115 HIGH CHURIDE P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE;  $\sim$  = APPROX.; T.B. = TANK BOTTOM

\_\_\_ ONSITE: 6/18/04

morn.

TRAVEL NOTES:

CALLOUT: 6/18/04~



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Abandon #1	Date Reported:	06-23-04
Laboratory Number:	29202	Date Sampled:	06-18-04
Chain of Custody No:	12402	Date Received:	06-18-04
Sample Matrix:	Soil	Date Extracted:	06-22-04
Preservative:	Cool	Date Analyzed:	06-23-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pritchard 6E.

1 @ 5'

Analyst Copenia

Mister M Walters



## **Total Chloride**

Client: Blagg / BP Project #: 94034-010 Sample ID: Abandon #1 Date Reported: 06-23-04 Lab ID#: 29202 Date Sampled: 06-18-04 Sample Matrix: Soil Date Received: 06-18-04 Preservative: Cool Date Analyzed: 06-22-04 Cool and Intact Condition: Chain of Custody: 12402

Parameter

Concentration (mg/Kg)

**Total Chloride** 

460

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Pritchard 6E.

1 @ 5'

Analyst C. Que

Mustane of Walles
Review