

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>BP America Production Company</u> Telephone: <u>(505)326-9200</u> e-mail address: _____		
Address: <u>200 Energy Ct. Farmington, NM 87401</u>		
Facility or well name: <u>HORTON #2</u> API #: <u>30-045-26990</u> U/L or Qtr/Qtr <u>F</u> Sec <u>28</u> T <u>3N</u> R <u>9W</u>		
County: <u>San Juan</u> Latitude _____ Longitude _____ NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
See Attached Documentation

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

SENIOR OIL & GAS INSPECTOR, DIST. IV


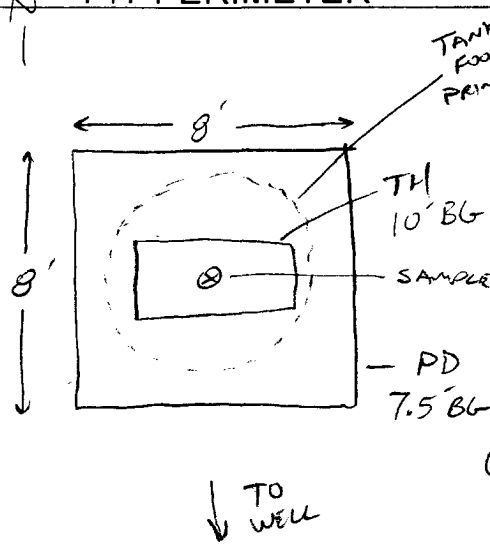
Printed Name/Title

Signature Brenda P. Roll

Date:

DEC 16 2005

300 1520710

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>81225</u> COCR NO: <u>10959</u>																								
FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																								
LOCATION: NAME: <u>HORTON</u> WELL #: <u>2</u> TYPE: <u>DEHK</u> QUAD/UNIT: <u>F</u> SEC: <u>28</u> TWP: <u>31N</u> RNG: <u>9W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>1450'N/1800'W</u> SE1NW CONTRACTOR: <u>FLINT</u>		DATE STARTED: <u>5/27/03</u> DATE FINISHED: <u>5/27/03</u> ENVIRONMENTAL SPECIALIST: <u>AS</u>																								
EXCAVATION APPROX. <u>8</u> FT. x <u>8</u> FT. x <u>7.5</u> FT. DEEP. CUBIC YARDAGE: <u>0</u> DISPOSAL FACILITY: <u>NA</u> REMEDIATION METHOD: <u>CLOSE AS IS</u> LAND USE: <u>RANGE - BLM</u> LEASE: <u>NMNM 091222</u> FORMATION: <u>PC</u>																										
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>153</u> FT. <u>N 7°W</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>1000</u> NEAREST SURFACE WATER: <u>>1000</u> NMOCD RANKING SCORE: <u>0</u> NMOCD TPH CLOSURE STD: <u>5000</u> PPM																										
SOIL AND EXCAVATION DESCRIPTION: SOIL TYPE: <u>SAND</u> SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: <u>YELLOW TAU</u> COHESION (ALL OTHERS): <u>NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE</u> CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE / FIRM / DENSE / VERY DENSE</u> PLASTICITY (CLAYS): <u>NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC</u> DENSITY (COHESIVE CLAYS & SILTS): <u>SOFT / FIRM / STIFF / VERY STIFF / HARD</u> MOISTURE: <u>DRY</u> SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>YES</u> NO EXPLANATION - <u>V. MINOR</u> HC ODOR DETECTED: <u>YES</u> NO EXPLANATION - <u>V. MINOR</u> SAMPLE TYPE: <u>GRAB</u> COMPOSITE - # OF PTS. ADDITIONAL COMMENTS: <u>WOOD lined pit w/ 21 BBL STEEL TANK. USE BACKHOE TO REMOVE TANK & SAMPLE. WILL SET 95 BBL STEEL tank @ this spot</u>		OVM CALIB. READ. = <u>130.2</u> ppm OVM CALIB. GAS = <u>250</u> ppm RF = 0.52 TIME: <u>1405</u> am/pm DATE: <u>5/27/03</u>																								
FIELD 418.1 CALCULATIONS																										
<div style="display: flex; justify-content: space-between;"><div style="width: 20%;">SCALE  0 1 FT</div><table border="1" style="width: 80%; border-collapse: collapse;"><thead><tr><th>SAMP. TIME</th><th>SAMP. ID</th><th>LAB NO.</th><th>WEIGHT (g)</th><th>mL FREON</th><th>DILUTION</th><th>READING</th><th>CALC. (ppm)</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table></div>			SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)																
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<div style="text-align: center;">PIT PERIMETER</div> 	<div style="text-align: center;">OVM READING</div> <table border="1" style="width: 100%; border-collapse: collapse;"><thead><tr><th>SAMPLE ID</th><th>FIELD HEADSPACE (ppm)</th></tr></thead><tbody><tr><td>1 @ 10'</td><td>179</td></tr><tr><td>2 @</td><td> </td></tr><tr><td>3 @</td><td> </td></tr><tr><td>4 @</td><td> </td></tr><tr><td>5 @</td><td> </td></tr></tbody></table> <div style="text-align: center;">LAB SAMPLES</div> <table border="1" style="width: 100%; border-collapse: collapse;"><thead><tr><th>SAMPLE ID</th><th>ANALYSIS</th><th>TIME</th></tr></thead><tbody><tr><td>1 @ 10'</td><td>TPH/BTEX</td><td>1345</td></tr><tr><td colspan="3" style="text-align: center;">BOTH PASSED</td></tr></tbody></table>	SAMPLE ID	FIELD HEADSPACE (ppm)	1 @ 10'	179	2 @		3 @		4 @		5 @		SAMPLE ID	ANALYSIS	TIME	1 @ 10'	TPH/BTEX	1345	BOTH PASSED			<div style="text-align: center;">PIT PROFILE</div> <div style="text-align: center; height: 150px;">NOT APPLICABLE</div>			
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P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM																										
TRAVEL NOTES: CALLOUT: <u>5/27/03 1030</u> ONSITE: <u>5/27/03 1330</u>																										

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons


Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy #1 @ 10'	Date Reported:	05-29-03
Laboratory Number:	25748	Date Sampled:	05-27-03
Chain of Custody No:	10959	Date Received:	05-28-03
Sample Matrix:	Soil	Date Extracted:	05-28-03
Preservative:	Cool	Date Analyzed:	05-28-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH


Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.9	0.2
Diesel Range (C10 - C28)	83.2	0.1
Total Petroleum Hydrocarbons	87.1	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Horton #2.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy #1 @ 10'	Date Reported:	05-28-03
Laboratory Number:	25748	Date Sampled:	05-27-03
Chain of Custody:	10959	Date Received:	05-28-03
Sample Matrix:	Soil	Date Analyzed:	05-28-03
Preservative:	Cool	Date Extracted:	05-28-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	45.6	1.7
Ethylbenzene	53.1	1.5
p,m-Xylene	232	2.2
o-Xylene	106	1.0
Total BTEX	437	


ND - Parameter not detected at the stated detection limit.

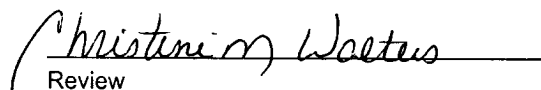
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Horton #2.


Analyst


Review