<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

office

Pit or Below-	<u>Grade Tank</u>	Registration	or Closure

Is pit or below-grade tan Type of action: Registration of a pit o	ik covered by a "general plan"? Yes 🔀 No or below-grade tank 🔲 Closure of a pit or below-gra	ide tank 🔀
Operator: BP America Production Company Telephor  Address: 200 Energy Ct, Farmington, NM 87401  Facility or well name: NOORE 8 # 4 API#: 2		Sec 5 T 30N R 8N
Pit  Type: Drilling Production Disposal Workover Emergency  Lined Unlined Liner type: Synthetic Thickness mil Clay  Pit Volume bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	DEC 2008
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No You will be a sample results and a diagram of sample locations and excaval Additional Comments:	Yes  If yes, show depth below ground surface	description of remedial action taken including
See Attached Documentation		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank tive OCD-approved plan .
Date:	ure	of the pit or tank contaminate ground water or uny other federal, state, or local laws and/or
Approval: Printed Name/Title  Printed Name/Title	Signature Bransher Four	DEC 1 6 2005

<b>3</b> 007540180							
BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199			-		ATION NO:	61268	
		[	CR NO:	11261			
FIELD REPORT	: PIT CLO	OSURE	VERIFI	CATIO	<b>N</b> PAG	E No:	of
LOCATION: NAME: MOO	re B	WELL #:	4 TYPE	: SEP/Cor	DATE	STARTED:	7-21-03
QUAD/UNIT: H SEC: 5						FINISHED:	8-21-03
QTR/FOOTAGE: 14857			ACTOR: HD		SPEC	IALIST:	208
EXCAVATION APPROX	4.	<u> (5</u> FT.	x <u>6.5</u> FT	. DEEP. CU	BIC YARE		15.65
DISPOSAL FACILITY:	<i>NA</i>	<u> </u>		TION METHO		CLUSE	MV
FIELD NOTES & REMAR			- 07 <u>8580</u>		FORMAT		<del>````</del>
DEPTH TO GROUNDWATER: 20	NEAREST WA	TER SOURCE:	SOUD PR	NEAREST SI		_	WELLHEAD.
SOIL AND EXCAVATION				OVM CALIB. F			
OOL AND EXOMETER	DECORU TI	<u> </u>		OVM CALIB.			8-21-03
SOIL TYPE: SAND SILTY, SAN	ID / SILT / SILTY C	LAY / CLAY /	GRAVEL / OTH				
SOIL COLOR: Felloc COHESION (ALL OTHERS): NON C		COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE SO	•			A HOLH V DI ACTI	•		
PLASTICITY (CLAYS): NON PLASTI DENSITY (CO <u>HES</u> IVE CLAYS & SILT				HIGHLY PLASTI	C		
MOISTURE DRY SLIGHTLY MOIST			R SATURATED			CCC	22ED)
DISCOLORATION/STAINING OBSER HC ODOR DETECTED: YES (NO E							
SAMPLE TYPE: GRAB COMPOSITI	OF PTS.	5tzel 7	MAK. R	emone	tank	us I	BACKHOE.
BEDROOK SCA	LAPE POT E	BASE + 1	HIT V. F	IRM 5A	~>5×-	v. 54	upie
BOHOW W/	Beket.	VO EVID	LD 418.1 CALC	CONTON	ui-eteby	·	
SCALE SAMP. TI	ME SAMP. ID	LAB NO.	<del></del>		DILUTION	READING	CALC. (ppm)
0 a FT							
7'			<u></u>		DIT I	DOF	
사 PIT PERIMET		0	VM	r	PILE	PROFIL	<u>.</u>
<u></u>	PD		DING				
	16.5	SAMPLE ID	FIELD HEADSPACE (ppm)				
1@ 7 0.0							
TANK 300							
15 Sec. 150							
NOT APPLICABLE							
Nto I	( - ( -						
WELL	M7'86	CAMPIE	AMPLES	<del>-</del>			
ANALYSIS TIME  (1) (17) 794 /635							
PROSED							
P.D. = PIT DEPRESSION; B.G. = BELOW	GRADE; B = BELOW						
T.H. = TEST HOLE; ~ = APPROX.; T.B. =							
TRAVEL NOTES: CALLOUT	36.12	1540		8/21/03	11.	20	<del></del>



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep/Comp #1 @ 7'	Date Reported:	08-22-03
Laboratory Number:	26382	Date Sampled:	08-21-03
Chain of Custody No:	11261	Date Received:	08-22-03
Sample Matrix:	Soil	Date Extracted:	08-22-03
Preservative:	Cool	Date Analyzed:	08-22-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Moore B #4.

Ahalyst

Mistane of Wasters