Form	31	60-	-5
(Augu	ıst	19	99)

Type of Well

Name of Operator

Oil Well Gas Well Other

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Lease Serial No.

SUNDRY NOTICES AND I	REPORTS ON WELLS	
Do not use this form for propose abandoned well. Use Form 3160-3	als to drill or to re-enter and the Control of the	6. 1
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SUBMIT IN TRIPLICATE - Other	instructions on reverse side ੑ ૽ૼ૽૾૾	λ ζί

13	6. If Indian, Allottee or Tribe Name	
Ç	7.3	
	7. If Unit or CA/Agreement, Name and/or	No.
4.	East Puerto Chiquito	Mancos
3.5	NM 78389X	Unit
	8. Well Name and No.	
	EPCMU #21 (B-5)	
_	9.7 API Well No.	<u>.</u>
المفر	/ 30-039-06722	
	10. Field and Pool, or Exploratory Area	
	East Puerto Chiquito	Mancos
	11. County or Parish, State	

660'	FNL 5 &	1980'	FEL,	Sec	5,	T26N,	R1E.

Benson-Montin-Greer Drilling Corp.

4900 Collegel Blvd, Farm, NM 87402

Location of Well (Footage, Sec., T., R., M., or Survey Description)

E.	REPORT	OR	OTH	FR D	ΔΤΔ

Rio Arriba, NM

TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other

3b. Phone No. (include area code)

(505)

BMG requests permission to temporarily abandon this well for potential future use as an injection well, then to deepen the well. Provided permission is given, BMG will do the following (steps 1-2 with workover rig, step 3 with no rig, steps 4-6 with drilling rig):

- 1) Pull the tubing and go back in the hole with a packer.
- 2) Set packer $(\frac{1}{2}$ 1850' (end of $5\frac{1}{2}$ " casing $(\frac{1}{2}$ 1910', open hole completion 1910-1958').
- 3) Pressure test casing to at least 550# for thirty minutes.
- 4) Pull TBG and packer.
- 5) Deepen the well ± 126 ' (new TD ± 2084) to expose all of the Niobrara interval.
- 6) Rerun TBG & packer with packer set at 1850'.

Appropriate NMOCD personnel will be notified at least twenty four hours Appropriate permission will be obtained prior to initiating injection. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) 4eol Josh Cooper Title Engineer Surf Date 05/09/03 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. determined that the site is ready for final inspection.)