

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079520
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMMN78411A
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SJ 28-5 44M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T28N R5W NESE 1655FSL 1040FEL 36.62938 N Lat, 107.34055 W Lon		9. API Well No. 30-039-25640-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well number of the subject well has been changed to the San Juan 28-5 Unit #44M from #44A to conform with Oil Conservation Division naming conventions.

3-26-03 MIRU. TIH w/gauge ring to 8050'. Ran CBL-CCL-GR @ 7600-8045', 2100-6350', TOC on 4 1/2" csg @ 3350'. Ran CCL-GR @ 6350-7600', 0-2100'. RD.

4-11-03 MIRU. TIH w/4 1/2" CIBP, set @ 6300'. PT 4 1/2" CIBP to 4100 psi/15 min, OK. Perf lower Menefee/Point Lookout w/1 SPF @ 5695, 5700, 5703, 5738, 5752, 5756, 5761, 5765, 5768, 5775, 5813, 5838, 5850, 5860, 5868, 5870, 5878, 5888, 5922, 5945, 6001, 6005, 6081, 6113' w/24 0.33" diameter holes total. Acidize w/36 bbl 2% KCl wtr. Frac lower Menefee/Point Lookout w/1079 bbl 2% KCl slk wtr, 1,233,000 SCF N2, 95,000# 20/40 Brady sd. CO after frac. TOOH. TIH w/4 1/2" CIBP, set @ 5665'. PT 4 1/2" CIBP to 4100 psi/15 min, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 5187, 5195, 5210, 5258, 5287, 5319, 5372, 5387, 5397, 5415, 5422, 5432, 5440, 5445, 5447, 5465, 5490,

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #21409 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 05/15/2003 (03MXH0813SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 05/05/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		MATTHEW HALBERT
Approved By	Title PETROLEUM ENGINEER	Date 05/15/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #21409 that would not fit on the form

32. Additional remarks, continued

5499, 5501, 5509, 5511, 5549, 5562, 5582, 5607, 5620' w/26 0.33" diameter holes total. Frac Cliff House/upper Menefee w/974 bbl 2% KCL slk wtr, 1,190,400 SCF N2, 95,000# 20/40 Brady sd. CO after frac.

4-12/13-03 Blow well & CO. RD. Rig released.

4-17-03 MIRU. SD for Easter holiday.

4-21-03 ND WH. NU BOP. TIH w/3 7/8" mill to CIBP @ 5665'. Establish circ. Mill out CIBP @ 5665'. TIH, blow well & CO.

4-22-03 Blow well & CO. Mill out CIBP @ 6300'. TIH, blow well & CO to PBTD @ 8042'.

4-23-03 Blow well & CO. TOOH w/mill. TIH, blow well & CO.

4-24/27-03 Blow well & CO.

4-28-03 Blow well & CO. TOOH. TIH w/252 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7915'. (SN @ 7898'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1595.