								Revised		
BURLINGTON A MAY 2006								Distribution: Regulatory Accounting Well File		
PRODUCTION ALLOCATION FORM MAY 2006 PRODUCTION ALLOCATION FORM								Original: August 1, 2003 Status PRELIMINARY FINAL		
Tymo of Con		60	747 	1. July 1	REVISED					
Type of Con	N 🔲 PAYA	ADD COMMIN	COMMINGLE			Date: 11/16/2005 API No. 30-039-27659 DHC#: 1955 AZ				
Well Name SAN JUAN			Well No. #526S							
Unit Letter C	Section 21	Towns T02 9	-	Range R007W	Footage 820' FNL & 2035' FWL R			County, State io Arriba County, New Mexico		
Completion Date Test Method HISTORICAL FIELD TEST PROJECTED OTHER										
7	1.1822	10 (1) (1) (2) (1)	0.40	DED CENTE						
FORMATION			GAS		PERCENT	CONDENSATE		E	PERCENT	
Fruitland Coal			504 MCFD		76%	0			0%	
Pictured Cliffs			157 MCFD		24%		0		100%	
		;		661						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Pictured Cliffs formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
APPROVED BY					TITLE		16	DATE		
x Julian Cambo					Engineer	Engineer		11-16-05		
X Llendy Fagne					Engineering	Engineering Tech.			11-16-05	
Wendy Payne										