

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

5. Lease
NMNM-03551

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

039

1. Oil Well Gas Well Other
GAS WELL

RECEIVED

8. Well Name and No.
BREECH "E" 79

2. Name of Operator:
Caulkins Oil Company

OTO FARMINGTON

9. API Well No.
30-039-29419-00S1

3. Address of Operator:
(505) 334-4323
1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

10. Field and Pool, Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)
2595' F/N 1975' F/E SEC. 1-26N-6W

11. Country or Parish, State
Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Downhole Commingle</u>	<input type="checkbox"/> Dispose Water

17. Describe Proposed or Completed Operations:

6-13-06 Following recompletion of Tocito zone; refer to sundry dated March 27, 2006.

This well will be cemented by the following procedures:

T. I. H. with cast iron bridge plug set at 5900'.

Perforate squeeze holes at 5810'.

Perforate at 5150'

T. I. H. with packer set at 5700'.

Break circulation through holes.

Cement 660' area with 166 sacks (229 cu. ft.) yield 1.37, hole volume plus 100% to lower Mesa Verde zone outside of pipe.

T. U. H. with packer to 5000'.

Circulate hole clean to surface.

T. O. H. with packer.

Perforate holes at 3350'.

Perforate holes at 1750'

(continued on page 2)



NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: June 13, 2006
ROBERT L. VERQUER

APPROVED BY: Original Signed: Stephen Mason TITLE: _____ DATE: JUN 20 2006
CONDITIONS OF APPROVAL, IF ANY

MMOCD

T. I. H. with packer, set 2550'

Circulate between holes.

Cement 1600' area with 404 sacks (554 cu. ft.) yield 1.37, volume plus 100% to cover Kirtland, Ojo Alamo, and Nacimiento formations outside of pipe.

T. U. H. with packer to 1600'.

Circulate hole clean to surface.

T. O. H. with packer.

W. O. C. 12 hours.

T. I. H. with bit, clean out to 3400', test casing.

If test OK, clean out to 5900', test casing.

If test OK, drill out cast iron bridge plug at 5900'.

Drill out cast iron bridge plug at 7400'.

Clean out to PBTD.

T. O. H. with bit.

T. I. H. with production tubing.

Land tubing on doughnut at approximately 7950'.

Rig down and move.

NOTE: If cement doesn't circulate on above plugs, a bond log or temperature survey will be run to determine top of cement and more plugs may be required.