| | | Bub | | N 489 | 10/17/200 | | Distribution: Regulatory Accounting | | |
|--|----------|---------------------------------------|--|--------------|----------------------------|-----------------|-------------------------------------|--|--|
| BURLINGTON | | | | | | | | Well File | |
| RESCURCE MAY 2006 | | | | | | | | Original: August 1, 2003 Status | |
| PRODUCTION ALLOCATION FORM S. DAY | | | | | | | | PRELIMINARY [| |
| | | | | | DIS. | | 5 N | FINAL 🛛 | |
| | 1 | | | | | | | REVISED | |
| Type of Con | npletion | | | | | | | Date: 11/15/2005 | |
| NEW DRII | LL 🔀 REC | OMPLETIO1 | LETION PAYADD COMMINGLE | | | | | API No. 30-039-29428 DHC#: 1813AZ | |
| Well Name | | | | | | | | Well No. | |
| SAN JUAN | | · · · · · · · · · · · · · · · · · · · | | | | | | #150P | |
| Unit Letter | | | nship Range 28N R006W 970' | | Footage FNL & 2510' FWL | | Т | County, State Rio Arriba County, | |
| $\begin{bmatrix} \mathbf{C} & 35 & 1 \end{bmatrix}$ | | T028N | 1028N R000W 9/0 | | | FILL & 2510 FWL | | New Mexico | |
| Completion Date Test Method | | | | | | | | | |
| ANTEROPAGA A CORPUS DE RECENTA DE CORPUS COR | | | | | | | | ren 🗀 | |
| 10/10/2005 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ | | | | | | | | | |
| | | | | | | | | | |
| FOR | MATION | | GAS | | PERCENT | | ENSAT | E PERCENT | |
| MES | AVERDE | 21 | 2140 MCFD | | 72% | | BOPD | 100 % | |
| D A | AKOTA | 8 | 820 MCFD | | 28% | | 0 | 0% | |
| | | | 2960 | | | | ····· | | |
| | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the | | | | | | | | | |
| Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations. | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| APPROVE | D BY | | | | | TITLE | | DATE | |
| 1 | | | | | | | | | |
| x you the | | | | | Engineer | | 11/15/05 | | |
| Cory McKee | | | | | | | | | |
| X beno | ylas | he | | | | g Tech. | 11/15/05 | | |
| Wendy P | | | | | | | | , , | |