BURLINGTON RESOURCES									Distribution: Regulatory Accounting Well File Original: August 1, 2003		
PRODUCTION ALLOCATION FORM									Status PRELIMINARY ☐ FINAL ☐ REVISED ☑		
Type of Completion						Comment			Date: 07/13/2005		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE									API No. 30-039-29431 DHC#: 1907 AZ		
Well Name SAN JUAN 28-6 UNIT									Well No. #207N		
Unit Letter L	Section 10	Townsh T027N	-	Range 006W	Footage 2185' FSL & 300' FWL			County, State Rio Arriba County, New Mexico			
Completion Date 7/7/05 Test Method HISTORICAL FIELD TEST PROJECTED OTHER											
FORMATION GAS PERCENT CONDENSATE PERCENT										PERCENT	
MESAVERDE			2397 MCFD		82%						
DAKOTA			539 MCFD		18%		3 BPD			100%	
			2936							10070	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
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APPROVED BY						TITLE			DATE		
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Cory McKee									1		
X	Pagni	ne/			Engineering Tech.				7/13/05		
Wendy Payne					Ì					•	