

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/15/2005

API No. 30-039-29458
DHC#: 1864AZ

Well Name

SAN JUAN 28-6 UNIT

Well No.

#210P

Unit Letter

K

Section

31

Township

T028N

Range

R006W

Footage

1845' FSL & 2015' FWL

County, State

**Rio Arriba County,
New Mexico**

Completion Date

10/24/2005

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1637 MCFD

PERCENT

51%

CONDENSATE

0

PERCENT

51%

DAKOTA

1573 MCFD

49%

0

49%

3210

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Cory McKee

Engineer

11-15-05

X

Wendy Payne

Engineering Tech.

11-15-05