

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUN 15 PM 10 52

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
85' FSL & 510' FEL, SE/4 SE/4 SEC 12-T31N-R06W

5. Lease Designation and Serial No.  
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #30C

9. API Well No.  
30-039-29842

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Drilling Complete

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-26-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud surface hole @ 2200 hrs, 5/25/06. Drilling 12 1/4" surface hole from 0' to 250'.

05-27-2006 Drilling 12 1/4" surface hole from 250' to 336', circulate & condition hole, TOOH to run surface csg. RU csg crew, RIH w/ 7 jts 9 5/8", 36#, J-55, ST&C csg, saw tooth guide shoe on bottom & float insert on top of 1<sup>st</sup> jt. Total length = 312', landed @ 327', centralizers on 1<sup>st</sup> 3 jts in hole, RD & release csg crew. RU cementers, cmt surface csg as follows. 10 bbls FW ahead. 190 sxs (47 bbls, 266 cu.ft.) Type III cmt + 2% CaCl + 1/4#/ sx Cello Flake (yld = 1.4 cu.ft., wt = 14.5# gal). Displace w/ 22 bbls FW, circulate 22 bbls cmt to surface. Plug down @ 1325 hrs 05/26/06, WOC, NU BOPE. Install test plug in braden head, test BOP pipe & blind rams, mud cross valves, choke manifold valves, upper kelly valve, floor valve @ 250# low for 5 min & @ 1500# high for 10 mins. Test 9 5/8" csg @ 1500# for 30 min, all tested good. PU bit #2, TIH w/ same, drilling cmt & float equipment.

05-28-2006 Finish drilling cmt & float equipment. Rotary drilling 8 3/4" hole from 336' to 1488'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Rose  
Tracy Rose

Title Sr. Production Analyst

Date June 12, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

JUN 19 2006

FARMINGTON FIELD OFFICE

05-29-2006 Rotary drilling 8 3/4" hole from 1488' to 2888'.

05-30-2006 Rotary drilling 8 3/4" hole from 2888' to 3870'.

05-31-2006 Rotary drilling 8 3/4" hole from 3870' to 3890', circulate & condition hole. TOO H, LD DP & DC's. RU csg crew, RIH w/ 98 jts 7", 23#, J-55, ST&C csg as follows: cmt nose guide shoe on bottom & float insert on top of 1<sup>st</sup> jt, total length = 3862.65', land @ 3876'. Ran turbolizers on 1<sup>st</sup> 3 jts & 2700', 2500', 2300', 2000', 1500' & 1000'. Ran positive standoff centralizers on every 3<sup>rd</sup> jt from 3700' to 2500'. (Witnessed by Ray Espinoza w/ the BLM). RD csg crew, RU cementers. Cmt as follows: 10 bbls fw. Lead: 550 sxs (1160 cu.ft., 206 bbls) Type III 65/35 poz + 8% gel + 1% CaCl + 4% phenoseal & 1/4# sk Cello Flake. (yld = 2.11 WT = 12.1# gal). Tail: 50 sxs (70 cu.ft., 12.4 bbls) Type III + 1/4# sk Cello Flake & 1% CaCl. (yld = 1.4 WT = 14.5# gal). Displace w/ 151 bbls FW, plug down @ 0120 hrs, 5/31/06. Circulate 71 bbls cmt to surface. (cmt job witnessed by Ray Espinoza, BLM Farmington District). WOC. 3<sup>rd</sup> party test BOP, pipe rams & 7" csg @ 1500# for 30 min, good test. Change tools to air drill & test air hammer. Move 5" DC's & strap/caliper.

06-01-2006 Test hammer, PU 5" DC's, TIH w/ bit #3. Drilling cmt & equipment. Hammer drilling 6 1/4" hole from 3890' to 4828'.

06-02-2006 Hammer drilling 6 1/4" hole from 4828' to 6317', circulate hole clean, TOO H, std back 60 stds DP & LD DP & DC's.

06-03-2006 LD DC's, RU csg crew, RIH w/ 58 jts 4 1/2", 10.5#, J-55 ST&C csg, shoe @ 6312', landing collar @ 6288', marker jt @ 5102', TOL @ 3681', RD & release csg crew. RU cementers. Cmt liner as follows: 10 bbls gel H2O, 10 bbls FW. Lead: 50 sxs (23 bbls, 131 cu.ft.) Premium Lite HS + 1% FL-52 + .2% CD32, #3 sk/cse. (yld=2.61 wt=11.6#gal). Tail: 140 sxs (53 bbls, 301 cu.ft.) Premium Lite HS + 1% FL52 + .2% CD32, 3# sk/cse, 1/4#/sk Cello Flake & 4% Phenoseal. (yld=2.15 wt=12.3# gal). Displace w/ 69 bbls FW, bump plug to 1500 psi, float held. Displace 7" csg w/ 130 bbls FW, circulate 15 bbls cmt to surface, plug down @ 1615 hrs 6/2/2006. LD DP & setting tool, ND BOP & RD down. Release rig @ 0000 hrs, 6/2/06.