<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

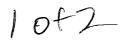
For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank			
Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address:			
Address: 2700 FARMINGTON AVE BLDG. K. S		ī	
		tr L Sec 33 T 27N R 8W	
County: SAN JUAN Latitude 36.52811 Longitude 107	7.69233 NAD: 1927 ☐ 1983 ☑ Surface Ow	ner Federal 🛛 State 🗌 Private 🗍 Indian 🔲	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal PRODUCTION TANK	Volume:bbl_Type of fluid: /		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined 🛭	Double-walled, with leak of tection? Yes If the	explain why not.	
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) <b>0</b>	
high water elevation of ground water.)	100 feet or more	( 0 points)	
	100 feet of likele	( v points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
water source, or less train 1000 for Hollian other water sources.	Less than 200 feet	(20	
Distance to surface water: (horizontal distance to all wetlands, playas,		(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) <b>0</b>	
	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Indicate	e disposal location: (check the onsite hox if	
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)			
Attach soil sample results and a diagram of sample locations and excavations		Vacyar	
Additional Comments: PIT LOCATED APPROXIMATELY	Y 96 FT. N58E FROM WEI	LL HEAD. 5675 CO CI 28 33	
PIT EXCAVATION: WIDTH NA ft., LENGTH	NA st., DEPTH NA st		
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, C	OMPOST: □, STOCKPILE: □, OTHER □ (exp	lain) A MAR 2000	
Cubic yards: NA		RECEIVED	
- Will Color			
		BUS ONS A	
		(A) V	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the SML a general nermit [7], or an alternative OCD-a	noroved plan	
Date: 3/14/05			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or			
regulations.			
CHIEST CH O BAR WALLSHIPS CHELL (A)		arak.	
Approval: SENTY CL & GAS INSPECTED, CIST.	1 Town Just	Date: 27 2005	
Printed Name/Title Signature Signatu	gnature Denry Lett	Date:	
1	<i>( )</i>		



ONSITE: 3/1/05

TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

CALLOUT: \_ 3/1/05



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	03-14-05
Laboratory Number:	32341	Date Sampled:	03-11-05
Chain of Custody No:	13672	Date Received:	03-14-05
Sample Matrix:	Soil	Date Extracted:	03-14-05
Preservative:	Cool	Date Analyzed:	03-14-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bolack C LS 15 Prod. Pit.

Analyst C. Q

Review Mualders

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Cubic yards:

#### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office Santa Fe. NM 87505

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🔲 Type of action: Registration of a pit or below-grade tank \(\Boxed{\omega}\) Closure of a pit or below-grade tank \(\Boxed{\omega}\) Operator: XTO ENERGY INC. (505)-324-1090 Telephone: e-mail address: Address: 2700 FARMINGTON AVE., BLDG, K. SUITE 1, FARMINGTON, NM 87401 Facility or well name: BOLACK C LS #15 API#: 30-045- 06127 U/L or Qtr/Qtr L Sec 33 T 27N R 8W Longitude 107.69233 County: SAN JUAN Latitude 36.52811 NAD: 1927 ☐ 1983 ☑ Surface Owner Federal ☑ State ☐ Private ☐ Indian ☐ Below-grade tank <u>Type:</u> Drilling ☐ Production ☒ Disposal ☐ SEPARATOR Volume: \_bbl\_\_Type of fluid: Workover ☐ Emergency ☐ Construction material Lined Unlined 🛛 Double-walled, with leak ditection? Yes If not, explain why not. Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) **Ranking Score (Total Points)** If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility ... (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🗌 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. 63 FT. N19W FROM WELL HEAD. Additional Comments: PIT LOCATED APPROXIMATELY PIT EXCAVATION: WIDTH NA ft., LENGTH NA ft., DEPTH NA ft.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \tilde{\text{\text{M}}} \), a general permit \( \tilde{\text{\tiliex{\text{\texi}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\text{\text{\tex{\texi{\texi{\texi{\texi{\texi{\texi{\texi}\text{\texi{\texi{\tet 3/14/05 Date: **Jeff Blagg – P.E. # 11607** Signature

PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain)

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

etany on a gas installed also. (2) Approval: Printed Name/Title



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	03-14-05
Laboratory Number:	32340	Date Sampled:	03-11-05
Chain of Custody No:	13672	Date Received:	03-14-05
Sample Matrix:	Soil	Date Extracted:	03-14-05
Preservative:	Cool	Date Analyzed:	03-14-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	391	0.1
Total Petroleum Hydrocarbons	391	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bolack C LS 15 Sep. Pit.

Analyst C. ad.

Review Walter