District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No 🗆

Type of action: Registration of a pit or below-grade tank \(\square\) Closure of a pit or below-grade tank \(\sqrt{\sq}}}}}}}}}}}}}} \signtarightinmedee{\sqnt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}} \signtarinfinne{\sqnt{\sqrt{\sq}}}}}}}}}}} \signtarightint{\sq}}}}}} \enditt				
Operator: XTO ENERGY INC.	Telephone: (505)-324-1090 e-mai	l address:		
Address: 2700 FARMINGTON AVE BLDG. K. SUITE 1. FARMINGTON. NM 87401				
	API#: 30-045- 06528 U/L or Qtr/Q			
	7.71919 NAD: 1927 1983 Surface Ov			
Coulity. State of the Landace of the Congrade	NAD. 1927 🔄 1965 🔀 Buriuse OV	viici i cociui 🔀 state 🗀 i i viici 🗀 i ii ciui.		
Pit	Below-grade tank			
Type: Drilling ☐ Production ☐ Disposal ☒ BLOW	Volume:bblType ef fluid: //			
Workover Emergency	Construction material			
Lined Unlined 🛛	Double-walled, with eak detection? Yes If it explain why not.			
Liner type: Synthetic Thickness mil Clay	Double-waned, white an effection. Tes 70 II 1/4	company why not.		
Pit Volumebbl	1 4 50 5	(20		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0		
	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0		
water source, or less than 1000 feet from an outer water sources.)	Languitan 200 Saut	(20 int)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0		
	1000 feet or more	(0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Indica	te disposal location: (check the onsite box if		
your are burying in place) onsite \(\sigma \) offsite \(\sigma \) If offsite, name of facility		•		
· -				
remediation start date and end date. (4) Groundwater encountered: No 🛮 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.				
Attach soil sample results and a diagram of sample locations and excavation				
Additional Comments: PIT LOCATED APPROXIMATEL		LL HEAD.		
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Att., DEPTH N/Att	WAR 2006		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain)				
Cubic yards: N/A				
BEDROCK BOTTOM				
		\$5.4 S.5		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	ne above-described pit or below grade tank		
has been/will be constructed or closed according to NMOCD guideline	es ⊠, a general permit □, or an alternative OCD-a	pproved plan ⊠.		
Date: 01/21/05				
PrintedName/Title Jeff Blagg – P.E. # 11607	Signature Joff C. S.	enger (
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.				
Approval: CEPUTY OIL & GAS INSPECTOR, DIST. 43	1 POUNT TO	MAY 2 7 2006		
Printed Name/TitleSi	gnature Senry Funny	Date:		
	Ú			

BLAGG ENGINEERING, INC.			LOCATION NO: CT145				
CLIENT: XTO		P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199			R NO:	13500	
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: _/_ of _/_							
LOCATION: NAME: F	LORANCE D L	S WELL #:	(TYPE	Biow			1-19-05
QUAD/UNIT: 6 SEC:	18 TWP: 27N RNG	: 8W PM:	NM CNTY: 5	J ST: NM	DATE	FINISHED: 1	1-19-05
QTR/FOOTAGE: 1460	5'N/1700'E SU	SIDE CONTR	ACTOR: KELC	O (MIKE)	ENVIR SPECI	ONMENTAL ALIST:	20S
EXCAVATION APP					BIC YARD	AGE:	<i>t</i> 0
DISPOSAL FACILITY:	A		REMEDIA	TION METHO	DD: _<	LLUSE	As (S
LAND USE: RANGE	- Bem	LEASE: NA	1-03380)	FORMATI	ON:	PC
FIELD NOTES & RE	MARKS: PIT LOC	ATED APPROX	IMATELY!	. 7 гт	5 19 🗷	FROM	WELLHEAD.
DEPTH TO GROUNDWATER:	>100 NEAREST WA	ATER SOURCE:	<u>>/W</u> S	NEAREST SU	JRFACE WAT	ER:>	×000
NMOCD RANKING SCORE:	O NMOCD TPH	CLOSURE STD:	5000 PF	РМ			
SOIL AND EXCAV	ATION DESCRIPT	ION:		OVM CALIB.	***		
OOIE THIS EXOLUTION	ATTOM BEGORIE	1011.		OVM CALIB.			$\frac{RF = 0.52}{1 - 19 - 05}$
SOIL TYPE: SAND /SILT	Y SAND SILT / SILTY	CLAY / CLAY /	GRAVEL / OTH			- BG	
SOIL COLOR: TETTOUR COHESION (ALL OTHERS):		(00 UE 0 N E	UEONE (INCHIV	0011568/15			
CONSISTENCY (NON COHES				COHESIVE			
PLASTICITY (CLAYS): NON F				/ HIGHLY PLAST	'IC		
DENSITY (COHESIVE CLAYS							
MOISTURE: DRY / SLIGHTLY DISCOLORATION/STAINING			R SATURATED			20	∞ED)
HC ODOR DETECTED YES	NO EXPLANATION -			.,			
SAMPLE TYPE: GRAB COM	SAMPLE TYPE: GRAB/COMPOSITE - # OF PTS 8 x 8 x 1 Deep Ex- then Pit. USE BACKLUE ADDITIONAL COMMENTS: BEDROOK TO DIG TEST TRENCH. NO EVIDENCE of Confaminations ROTTOM						
ADDITIONAL COMMENTS: 8 X 9 X 1 DEEP 2 2 FW2 V/ USE BACKURE							
ROTTOM	το ψίο μέρη	110270 (17 18	100 6010	7	Cosc, up		
		FIE	LD 418.1 CALC	ULATIONS			
SCALE	IP. TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	G CALC. (ppm)
FT FT							
<i>†</i>					<u> </u>		
N PIT PERIM		7			PITP	ROFIL	_E
TO OVM READING							
	. L PD	SAMPLE	FIELD HEADSPACE	_			
$\mathcal{B}^{'}$	TH / ""	1@ Z	(ppm) (O,O	-		_	
	/-/	2@					
	-	3 @ 4 @		177		,	7
		5 @					3
A	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			4)	
							<u> </u>
				-			
	~ <i>)</i>	145.6	MAGI EG	1 / ->	/ /		
1			AMPLES HALYSIS TIME	<u></u>	EDROCK		
	ì	Des TH			5ANDS70	wit	
SA.	anple		822€D	-			
P.D. = PIT DEPRESSION; B.G. =	: BELOW GRADE: R = RELOW						
T.H. = TEST HOLE; ~ = APPROX	L; T.B. = TANK BOTTOM						
TRAVEL NOTES:	LOUT:		ONSITE:	1-19-05	1005	-	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	01-21-05
Laboratory Number:	31716	Date Sampled:	01-19-05
Chain of Custody No:	13500	Date Received:	01-20-05
Sample Matrix:	Soil	Date Extracted:	01-20-05
Preservative:	Cool	Date Analyzed:	01-21-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance D LS 11 Blow Pit.

Analyst C. Qu

(Review Museters