<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank			
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. Facility or well name: FLORANCE #23 County: SAN JUAN Latitude 36.71520 Longitude 10	NM 87410 API#: 30-045- 08095 U/L or Qtr/C		
Pit Type: Drilling Production Disposal SEP/DEHY Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Pit Volumebbl	Below-grade tank Volume:bbl_Type of fluid: Construction material: Double-walled, with leak detection? Yes 17 If n	explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ☐ offsite ☒ If offsite, name of facility I remediation start date and end date. (4) Groundwater encountered: No ☒ Y Attach soil sample results and a diagram of sample locations and excavation	BP CROUCH MESA LF (3) Attach a general of Yes If yes, show depth below ground surface s.	description of remedial a	ction taken including
Additional Comments: PIT LOCATED APPROXIMATELY			
PIT EXCAVATION: WIDTH 15 ft., LENGTH 15 ft., DEPTH 9 ft. PIT REMEDIATION: CLOSE AS IS: \square , LANDFARM: \square , COMPOST: \square , STOCKPILE: \square , OTHER \boxtimes EXCAVATE			
Cubic yards: 60 BEDROCK BOTTOM			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\bigcircled{\text{N}}\), a general permit \(\bigcircled{\text{J}}\), or an alternative OCD-approved plan \(\bigcircled{\text{N}}\). Date: \(\bigcircled{\text{Jeff Blagg - P.E. # 11607} \) Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: 25417 On & GAS INSTITUTES ON Signature Denny Factor Date: FEB 2 8 2006			

9/26/05

ONSITE:

revised: 09/04/02

TRAVEL NOTES:

CALLOUT:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	09-29-05
Laboratory Number:	34472	Date Sampled:	09-26-05
Chain of Custody No:	14563	Date Received:	09-27-05
Sample Matrix:	Soil	Date Extracted:	09-27-05
Preservative:	Cool	Date Analyzed:	09-29-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	93.7	0.2
Diesel Range (C10 - C28)	247	0.1
Total Petroleum Hydrocarbons	341	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance 23 Sep/Dehy Pit.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	09-29-05
Laboratory Number:	34472	Date Sampled:	09-26-05
Chain of Custody:	14563	Date Received:	09-27-05
Sample Matrix:	Soil	Date Analyzed:	09-29-05
Preservative:	Cool	Date Extracted:	09-27-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	137	1.8	
Toluene	157	1.7	
Ethylbenzene	780	1.5	
p,m-Xylene	3,040	2.2	
o-Xylene	307	1.0	
Total BTEX	4.420		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance 23 Sep/Dehy Pit.

Analyst C. Que

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