1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division

June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

For downstream facilities, submit to Santa Fe

Pit or Below-Grade	Tank Re	gistration	or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) BP AMERICA PROD. CO. (505)-326-9200 Telephone: e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: ELLIOTT, E. E. B #11 API#: 30-045- 20342 U/L or Qtr/Qtr K Sec 26 T 30N R 9W County: SAN JUAN Longitude 107.75307 Latitude 36.77881 NAD: 1927 1983 Surface Owner Federal State Private Indian Below-grade tank Type: Drilling Production Disposal BLOW Volume: Workover ☐ Emergency ☐ Construction materi Lined Unlined 🛛 Liner type: Synthetic Thickness _____mil Clay _ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility_ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 174 FT. N46E FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) L COMS. DIV Cubic vards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma \), a general permit \(\sigma \), or an alternative OCD-approved plan \(\sigma \). 08/03/05 Jeff Blagg – P.E. # 11607 PrintedName/Title _Signature_ Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Den Cett Date: FEB 2 8 2006 ELITY OF E GAS REPORTED ST. (3) Printed Name/Title

50-045 - 20542		3601	77 68	1 107,	14.30	₹	
BLAGG ENGIN				LOCATION NO:	B1591		
CLIENT: BP	P.O. BOX 8' (5)	7, BLO 05) 632		.D, NM 8	7413	COCR NO:	14341
FIELD REPORT	: PIT CLO	SURE	VERI	FICAT	ION	PAGE No:	of
LOCATION: NAME: ELLIO	n, E.E. B	WELL#:	(TY	PE: BLOC	ن	DATE STARTED:	
QUAD/UNIT: K SEC: 26	TWP: 30 N RNG: 9	W PM: A	IM CNTY:	55 st: /	VM	DATE FINISHED:	1-21-05
QTR/FOOTAGE: 1450 FS	L + 1760 FULNE	CONTR	ACTOR: HD	1 (ONUFRE)	ENVIRONMENTAL SPECIALIST:	JCB
EXCAVATION APPROX	. <u>//A</u> FT. x	NA FT.	x <u>~~</u> [T. DEEP.	CUBIC '	YARDAGE:	0
DISPOSAL FACILITY:	NA			NATION ME	THOD:	CLUSE	As 15
LAND USE: RANGE-	BM LE	ASE: 57	- 078	139	FOR	MATION:	PC_
FIELD NOTES & REMAR			· · · · · · · · · · · · · · · · · · ·	74 FT			WELLHEAD.
DEPTH TO GROUNDWATER:	`				ST SURFAC	E WATER:	<u>ميں</u>
NMOCD RANKING SCORE:	NMOCD TPH CLO	OSURE \$TD: _	<u>5000</u>	,			
SOIL AND EXCAVATIO	N DESCRIPTIO	N:			.IB. READ. .IB. GAS =		RF = 0.52
						amypm DATE: _	7/27
SOIL TYPE: SAND (SILTY SAN SOIL COLOR:	ID/ SILT/SILTY CLA	Y) CLAY / C	SRAVEL / O	THER			
COHESION (ALL OTHERS): NON CO	OHESIVE SLIGHTLY CO			LY COHESIVE			
CONSISTENCY (NON COHESIVE SO PLASTICITY (CLAYS): NON PLASTI				TIC / HIGHLY PL	ASTIC		
DENSITY (COHESIVE CLAYS & SILT	S): SOFT / FIRM / STIFF	I VERY STIFF	/ HARD	no / moner / E	AGTIO	/***	0,0550
MOISTURE: DRY SLIGHTLY MOIST DISCOLORATION/STAINING OBSER			SATURATED				
HC ODOR DETECTED: YES (NO) E	(PLANATION -						
SAMPLE TYPE: GRAB COMPOSITE ADDITIONAL COMMENTS:	# OF PTS	40	x36 x	5 Deep	s Eurth	en Pit. U	se
300	thue to cut				evide	reed con	tarrenethur.
	bstential Vese			LCULATIONS		<u> </u>	
SCALE SAMP. TIN	ME SAMP. ID	LAB NO.		g) mL FREC	N DILU	TIONREADING	CALC. (ppm)
O _n FT						17 5565	
√ PIT PERIMET √ √ √ √ √	<u>ER</u>	0)	√M		<u> </u>	IT PROFIL	. L
1	, PD L		DING				
36	- Til	SAMPLE ID	FIELD HEADSP (ppm)	ACE			
		@		-		36	>
		@		A			A
	5	@	• • • •		(1
	40" 5	-Point	0,0	5			\ \\ \g \ \ \
A							J
77	المو ا						•
	Arse s		MPLES				
\		AMPLE AN		ME 320			
WZLL (x) = Comp	wite Sample Polats		USED)				
P.D. = PIT DEPRESSION; B.G. = BELOV T.H. = TEST HOLE; ~ = APPROX.; T.B. =							
TRAVEL NOTES: CALLOUT			ONSITE:	7/27	105		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 - Point Comp.	Date Reported:	08-03-05
Laboratory Number:	33907	Date Sampled:	07-27-05
Chain of Custody No:	14341	Date Received:	07-28-05
Sample Matrix:	Soil	Date Extracted:	08-01-05
Preservative:	Cool	Date Analyzed:	08-03-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	1.6	0.1	
Total Petroleum Hydrocarbons	1.6	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott, E.E. B #11 - Blow.

Analyst P. Open

Review M. Dalten