<u>District I</u> 1625 N. French Dr., Hobbs, NM 88246 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is nit or below grade tank covered by a "general plan"? Ves X No I

	or below-grade tank Closure of a pit or below-g			
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-n	nail address:		
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.		1an address		
Facility or well name: FLORANCE #23A	API #: 30-045- 22347 U/L or Qtr	/Otr I Sec 24	T 29N R 9W	
County: SAN JUAN Latitude 36.70778 Longitude 10				
Pit	Below-grade tank			
Type: Drilling Production Disposal M BLOW	Volume:bbl_Type of fluid:			
Workover ☐ Emergency ☐	Construction materia:			
Lined Unlined 🗵	Double-walled, with leak of tection? Yes I If	t, explain why not.		
Liner type: Synthetic Thicknessmil Clay _				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	_	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0	
mgi water crowtron of ground water.)	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	_	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0	
water source, or ress dian root rect from an other water sources.)	Less than 200 feet	(20 == i=to)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(20 points)	_	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	0	
		(o points)		
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indi	cate disposal location: (ch	eck the onsite box if	
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a genera	l description of remedial ac	tion taken including	
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	Yes [] If yes, show depth below ground surface	ft. and attach s	ample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation	S		VAT 20 20 20	
Additional Comments: PIT LOCATED APPROXIMATELY	<u>y 159 ft. S52E from w</u>	ELL HEAD,	VC1 LO (3 5) 33	
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft		3	
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain)				
Cubic yards: N/A ROME DOLLAR				
		_ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	MST. A. O.	
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	0.4/	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	t the above-described pit	or below-grade tank	
has been/will be constructed or closed according to NMOCD guideline	s 🖾, a general permit 🗀, or an alternative OCI)-approved plan 🛛. 🔌 🤇	FF TY TOWN	
Date: 10/05/05				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contented the operator of its responsibility for compliance with	ats of the pit or tank contarn any other federal, state, or	ninate ground water or local laws and/or	
Approval: Printed Name/Title TRANY COL & GAS INSTRUCE. MST. CO. Si	gnature Denny Ren	FEB 2	8 2006	
Printed Name/Title SAWY (C. G. GAD WAS ESSENTED Signature Date:				



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Blagg / BP	Project #:	94034-010
1 @ 6'	Date Reported:	10-05-05
34555	Date Sampled:	10-03-05
14876	Date Received:	10-04-05
Soil	Date Extracted:	10-04-05
Cool	Date Analyzed:	10-05-05
Cool and Intact	Analysis Requested:	8015 TPH
	1 @ 6' 34555 14876 Soil Cool	1 @ 6' Date Reported: 34555 Date Sampled: 14876 Date Received: Soil Date Extracted: Cool Date Analyzed:

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance 23A Blow Pit.

Mister M Walters

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Review C. Cy