<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes 🔀 No or below-grade tank 📋 Closure of a pit or below-gra		
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON.		il address:	
	API#: 30-045- 22877 U/L or Qtr/Q	otr I Sec 25 T 31N R 10W	
County: SAN JUAN Latitude 36.86740 Longitude 10	7.83129 NAD: 1927 ☐ 1983 ⊠ Surface Ov	wner Federal ⊠ State □ Private □ Indian □	
Pit	Below-grade tank		
Type: Drilling Production Disposal SEPARATOR	Volume:bbl_Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined 🛛	Double-walled, with leak of tection? Yes I If the	a explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
If this is a nit alcourse (1) attach a discreme of the facility showing the nit's			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility_		•	
remediation start date and end date. (4) Groundwater encountered: No [S] \frac{1}{2}			
		it. and attach sample results. (3)	
Attach soil sample results and a diagram of sample locations and excavations Additional Comments: PIT LOCATED APPROXIMATELY		LL HEAD.	
PIT EXCAVATION: WIDTH N/Aft., LENGTH		FEB 2008 W	
		FO RE VED 4	
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, CO	OMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (exp		
Cubic yards: N/A		DIST	
I haraby and if that the information above is true and complete to the best	of multiplication of the state	74 01 11 11 11 UV	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the sign of \mathbb{Z} , a general permit \mathbb{Z} , or an alternative OCD-a	he above-described pit o r belowegrade tank approved plan ② .	
Date: 09/05/05			
Date: 07703703			
PrintedName/TitleJeff Blagg - P.E. # 11607	Signature 2 1 1 2 3	e-ge	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or	
Approval:			
Approval			
Printed Name/Title Signature Signature Date:			
3	0F 3		

CLIENT: BP	P.O. BOX	87, BLO		•	413		B1627 14471
	(505) 632	-1199			JR NU:	
FIELD REPORT	: PIT CL	OSURE	VERIF	ICATIO)N PAG	E No:	/_ of/_
LOCATION: NAME: ATLANT	e LS	WELL#:	A TYPE	SEP.			8/31/05
QUAD/UNIT: I SEC: 25	TWP: 312 RNG	: 10W PM: 1	JYM CNTY: す	J ST: NY		FINISHED:	
QTR/FOOTAGE: 1820 5/11	oole hel	SE CONTR	ACTOR: P45	(FERNANDE	SPEC	RONMENTAL HALIST:	NV
EXCAVATION APPROX	<u>∧a</u> FT. x	<u>₩</u> FT.	х <u>лл</u> FT	. DEEP. CI	JBIC YAR	DAGE:	NA
DISPOSAL FACILITY:	ON -211E		REMEDIA	TION METH	OD:	CLOSE A	5 5
LAND USE: RANGE - 1	31m	LEASE:	wm 013	688	FORMAT	ION:	MV
FIELD NOTES & REMAR	KS: PIT LOCA	ATED APPROX	MATELY \S	<u>О</u> FT.	NBE	_ FROM \	WELLHEAD.
DEPTH TO GROUNDWATER: >/o	2 NEAREST WA	TER SOURCE:	7/000	, NEAREST S	SURFACE WAT	rer: <u>>/</u>	000/
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5,000 PI	>M			
SOIL AND EXCAVATIO	N DESCRIPT	ION·		OVM CALIB.	READ. = 5	₹, 3 ppm	(CHECK)
OOIL / HID L/O/W/HIO	IT DECORAL T	1011.		OVM CALIB.	GAS =	D DATE	$\frac{RF = 0.52}{8/29/95}$
SOIL TYPE: SAND / SILTY SAN	D) SILT / SILTY (CLAY / CLAY /	GRAVEL / OTHI		am(pi)	<u>у БАТЕ</u>	
SOIL COLOR: OK. YE	LL. BROWN T	O LT. GRAY					
COHESION (ALL OTHERS): NON CO CONSISTENCY (NON COHESIVE SO				COHESIVE			
PLASTICITY (CLAYS): NON PLASTIC				/ HIGHLY PLAS	TIC	_	
DENSITY (COHESIVE CLAYS & SILTE						(Crozed)
MOISTURE: DRY / SLIGHTLY MOIST DISCOLORATION/STAINING OBSERV	/ MOIST (WED) SAT /ED: YES/ NO EXP	'URATED/SUPE LANATION - 🛨	R SATURATED	r HOLE (I REVINE	GRAYS)	
HC ODOR DETECTED YES / NO EX	PLANATION - TE	ST HOLE	+ oun	AMPLE		1 2 1 2 1	
SAMPLE TYPE: GRAB/ COMPOSITE ADDITIONAL COMMENTS: 45 TO	-# OF PTS	Fra Star	DULY E/ AE	ATE IMPAC	T=12 5 500	1/2 (1)/10	EMRE
BERN	LED AREA &	TO MAX	DEPTHATH	ed Leave	w pince		2
		F.1F	, , , , , , , , , , , , , , , , , , ,				
SCALE SAMP. TIM	IE SAMP. ID	LAB NO.	WEIGHT (g)		DILLITION	DEADING.	CALC. (ppm)
SAMF. 11V	IE SAMIF. ID	LAB NO.	WEIGITT (g)	IIIL FREON	DILUTION	READING	CALC. (ppin)
0 FT							
PIT PERIMET	ER		I		PITF	ROFIL	E
			VM			•	
/ م		REA SAMPLE	DING FIELD HEADSPACE	-			
18	-1	ID ,	(ppm)				
	\supset T	1@ 9' 2@	753				
3@							
17 Det 4@							
P.D. BERM 39'							
2'							
p.0. 39' 7.4.							
LAB SAMPLES							
<u> </u>		iD, An	(B) 158 TIME				
BOTH TEST HO		" BIE	x(90718) 17				
APPEARANCE.		PAS	SED				
P.D. = PIT DEPRESSION; B.G. = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. =	GRADE; B = BELOW TANK BOTTOM						
TRAVEL NOTES: CALLOUT: 8/31/05-MORN. ONSITE: 8/31/05-MORN.							

revised: 09/04/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	09-05-05
Laboratory Number:	34227	Date Sampled:	08-31-05
Chain of Custody No:	14471	Date Received:	09-01-05
Sample Matrix:	Soil	Date Extracted:	09-02-05
Preservative:	Cool	Date Analyzed:	09-05-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	257	0.2
Diesel Range (C10 - C28)	73.6	0.1
Total Petroleum Hydrocarbons	331	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic LS #1A Separator Pit Grab Sample.

Analyst C. Oyl

(Review Wasters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	09-05-05
Laboratory Number:	34227	Date Sampled:	08-31-05
Chain of Custody:	14471	Date Received:	09-01-05
Sample Matrix:	Soil	Date Analyzed:	09-05-05
Preservative:	Cool	Date Extracted:	09-02-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	33.0	1.8	
Toluene	62.8	1.7	
Ethylbenzene	196	1.5	
p,m-Xylene	2,680	2.2	
o-Xylene	726	1.0	
Total BTEX	3,700		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Atlantic LS #1A Separator Pit Grab Sample.

Analyst C. Belline

(Mostere m Warden Review