PN

Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	iral Resources	LL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	20	045-24466
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		0	state on a das Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA		an arratt	tland
PROPOSALS.) 1. Type of Well:	\int_{\cdot}^{k}		Well Number
Oil Well Gas Well	Other	7 - 7	
2. Name of Operator	(C)	_ 15	OGRID Number
Richardson Operating Company	- Veri		Pool name or Wildcat
3. Address of Operator 3100 La Plata Highway, Farming	ton, NM 87401	/ I	a Cha Gallup
4. Well Location			
11 i 1 ii 5	O4O C 4 C 4 - North	h 11	Cost Cosmittee Month
Unit Letter	910teet from theNort	1 line and395	feet from theWestline
Section 13	Township 29N		NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5127' GL			
Pit or Below-grade Tank Application (For	oit or below-grade tank closures, a forn	C-144 must be attached)	
Pit Location: ULSectTwp			i .
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;			
feet from theline and	feet from theline		
	ppropriate Box to Indicate N	· -	
NOTICE OF INT PERFORM REMEDIAL WORK ☐			QUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS.□ PLUG AND ⊠ ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	
			e pertinent dates, including estimated date
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multip	le Completions: Attach	wellbore diagram of proposed completion
Well has been plugged per the atta	ached procedure.		
, 65 .	·		
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to the blosed according to NMOCD guidelines	est of my knowledge and □, a general permit □ or an	belief. I further certify that any pit or below- (attached) alternative OCD-approved plan
SIGNATURE Z - 2	TITLE_E	ngineering Assistant	DATE_12/8/04
Type or print name Ryan Bruner	E-mail address:	rbruner@richardsonoil.	com Telephone No. 303-830-8000
(This space for State use)			
APPPROVED BY Brand To Conditions of approval, if any:	anel TITLE C	evity on a gas inspec	103, DIST. (1-29-06)

Kirtland #7 P&A Procedure

8/9/2004: Lay down old tbg. TIH w/ 90 joints 2 3/8" workstring.

8/10/2004: TIH w/ tbg to 4650'. Mix and pump 100sx Class B cement, 15.6ppg. TOH, WOC. Tag cement at 3300'. Pressure test to 750psi, held OK. Run CBL, found TOC behind casing at 410'. TIH w/ tbg to 1360'. Mix and pump 19sx Class B cement, 15.6ppg. Spot balanced cement plug from 1360'-1110'. TOH w/ tbg. Shoot squeeze holes at 360'. Establish circulation to surface. Mix and pump 119sx Class B cement, 15.6ppg. Pump inside and outside plug. Circulate cement to surface.

8/11/2004: Cut off wellhead and install P&A marker.

Well Name:	Kirtland #7		
Location (FL):	910' FNL & 395' FWL, D		
(Sec.,T,R,NMPM):	Sec. 13, T29N, R15W, NMPM		
County:	San Juan		
Field:	Cha Cha Unit - Gallup		
API#	30-045-24466		
Elevation (GR,KB):	5127' GL		

