j	BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM PRODUCTION ALLOCATION FORM							Distribution: Regulatory Accounting Well File Original: August 1, 2003 Status PRELIMINARY FINAL		
	Type of Con			23	Date: (07/08/2005				
	NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							API No. 30-045-32978 DHC#: 1894AZ		
	Well Name HUERFANITO UNIT							Well No. # 76E		
H			Townshi T026N		Footage 1400' FNL & FWL	1400' FNL & 1475' San			County, State Juan County, New Mexico	
A	Completion Date 06/23/2005 Test Method HISTORICAL FIELD TEST PROJECTED OTHER							HER 🗌		
	FORMATION GAS PERCENT CONDENSATE PERCENT								DED CENT	
	MESAVERDE DAKOTA				PERCENT	CONL	DENSATE		PERCENT	
				828 MCFD	62 %				50%	
				509 MCFD	38 %				50%	
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
	APPROVED BY X Ken Collins X Lendiffathe			——————————————————————————————————————	TITLE	TITLE		DAT	E	
				~ 8	% Engineer		· · · · · · · · · · · · · · · · · · ·			
				2/	Engineering	Engineering Tech.			1/8/05	
	Wendy Pa	ayne	\bigcirc							