

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |  |
|---|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  | 5. Lease Serial No.<br><b>NMSF-078243</b>  |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other  |  | 6. If Indian, Allottee or Tribe Name   |
| 2. Name of Operator<br><b>XTO Energy Inc.</b>   |  | 7. Unit or CA Agreement Name and No.   |
| 3. Address<br><b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>  |  | 8. Lease Name and Well No.<br><b>STAGECOACH #1R</b>                                  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>1875' FSL &amp; 720' FWL</b><br>At top prod. interval reported below<br>At total depth <b>2441'</b>   |  | 9. API Well No.<br><b>30-045-33590</b>   |
| 14. Date Spudded<br><b>5/10/06</b>  |  | 10. Field and Pool, or Exploratory<br><b>BASIN FRUITLAND COAL</b>                    |
| 15. Date T.D. Reached<br><b>5/17/06</b>   |  | 11. Sec., T., R., M., or Block and Survey or Area<br><b>SEC 7L-T31N-R12W</b>         |
| 16. Date Completed<br><b>6/15/06</b>  |  | 12. County or Parish<br><b>SAN JUAN</b>  |
| 17. Elevations (DF, RKB, RT, GL)*<br><b>5850'</b>   |  | 13. State<br><b>NM</b>   |
| 18. Total Depth: MD <b>2441'</b> TVD  |  | 19. Plug Back T.D.: MD <b>2388'</b> TVD  |
| 20. Depth Bridge Plug Set: MD TVD   |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br><b>GR/CCL</b> |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |  |  |

| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4"   | 8-5/8"     | 24#        |          | 227'        |                      | 180                          |                   | 0           | 0             |
| 7-7/8"    | 5-1/2"     | 15.5#      |          | 2435'       |                      | 375                          |                   | 0           | 0             |
|           |            |            |          |             |                      |                              |                   |             |               |
|           |            |            |          |             |                      |                              |                   |             |               |
|           |            |            |          |             |                      |                              |                   |             |               |
|           |            |            |          |             |                      |                              |                   |             |               |
|           |            |            |          |             |                      |                              |                   |             |               |

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 2283'          |                   |      |                |                   |      |                |                   |

| Formation             | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|-----------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) UPR FRUITLAND COAL | 1900' | 2067'  | 1900' - 2067'       | 0.49" | 54        |              |
| B) LWR FRUITLAND COAL | 2095' | 2170'  | 2095' - 2170'       | 0.49" | 54        |              |
| C)                    |       |        |                     |       |           |              |
| D)                    |       |        |                     |       |           |              |

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 1900' - 2067'  | A. w/1500 gals 15% NEFE HCl acid. Frac'd Upr FC w/80,184 gals Delata 140 frac fld carrying 143,800# sd coated w/Sandwedge & Sandwedge NT. |
| 2095' - 2170'  | A. w/1500 gals 15% NEFE HCl acid. Frac'd Lwr FC w/81,095 gals Delta 140 frac fld carrying 122,600# sd coated w/Sandwedge & Sandwedge NT.  |

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
|                     | 6/27/06              |              |                 |         |         |           |                |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |
|                     | 600                  | 680          |                 |         |         |           |                | SHUT IN     |                   |

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
|                     |                      |              |                 |         |         |           |                |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |
|                     |                      |              |                 |         |         |           |                |             |                   |

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FARMINGTON, NM

28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |

28c. Production-Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name                 | Top         |
|-----------|-----|--------|------------------------------|----------------------|-------------|
|           |     |        |                              |                      | Meas. Depth |
|           |     |        |                              | FRUITLAND FORMATION  | 1906        |
|           |     |        |                              | LOWER FRUITLAND COAL | 2042        |
|           |     |        |                              | PICTURED CLIFFS SS   | 2193        |
|           |     |        |                              | LEWIS SHALE          | 2306        |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

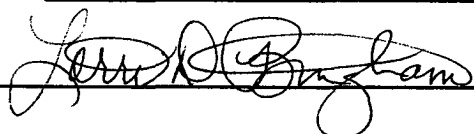
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature



Date 6/28/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.