Form 3160-5 (November 1994)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM AF	PRO	VED
OMB No.	1004	0135
Expires Ju	íy 31,	1996

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

NM 53926

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals,

					7. If Unit or CA/Agreement, Name and/or No.			
							V40 V9	
1. Type of Well		Λ7	O FARMI	MOTON	h. 4		15 JULY 18	
Oil Well X Gas Well	Other	UI	U FARMI	INGION	8. Well Name an	d No.	The second	
2. Name of Operator					CORRALES #1		S JUM	
SG Interests I, Ltd.				9. API Well No.	3	S ME		
3a. Address	31	. Phone No.	. (include area e	· ·	30-031-20892		= COCA	
c/o Sagle & Schwab - PO B		577 (970) 259-2701			0. Field and Pool	, or Explorato	O DIST	
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)				Pot Mesa/Corr	ales Field 🔻		
465' FSL, 1785' FEL (SWSE) Sec 3-T20N-R6W			1	1. County or Pari	sh, State	£95 t		
				l l			\$ 5. t	
					McKinley Cou	nty, NM		
12. CHECK APPROPRIATE BOX(ES	TO INDICATE NATURE OF N	OTICE, REP	ORT, OR OT	HER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	X Acidize	Deepen	Г	Production (St	art/Resume)	Water Shu	t-Off	
_	Alter Casing	Fracture Tre	eat _	Reclamation	·	Well Integr	rity	
X Subsequent Report	Casing Repair	New Const	ruction [Recomplete		▼ Other		
	Change Plans	Plug and Al	bandon [Temporarily Al	bandon	Drilling/Co	ompletion	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	l	Update		
Following completion of the involved open Testing has been completed. Final Abs determined that the site is ready for final inspection.) MIRUSU 4/9/04. TOOH & cem on top. Circ hole w/2 Cem w/100 sx Cl 'B' + 2% 640'-750', good cem. Drill 752'-817'. Set sq pkr @ 6 drill cem from 664'-796'. CBL/CCL/GR from 817' to press test CIBP to 2000 ps BPM & 646 psi. Flow well, 34" rods & one 4' – 34" pon	LD rods & pump. TIH w/% KCI. Press test csg - n CaCl. Sq over 60 min to cem 750'-756'; circ hole 64'; sqz w/75 sx Cl 'B' + Circ hole clean to1000'. F surface. Perf 703'-709' & si, ok. Acidize perf w/600 CO to 764'. TIH w/23 jts	4-3/4" bit o test. Fo 2000 psi v clean to 8 2% CaCl t Press test & 720' 726 gal 15% l t 2-7/8" tt	t & scraper ound csg le w/800 psi 800'. Press to 2000 psi csg – no te 5', 4 spf, 1: HCI/Fe acid	r to 2200', T haks between on annulus. s test csg – i w/800 psi est. Found of 20 deg phas d. Frac w/3	OOH. Set C 724' & 756 TOOH w/tb no test. Fou on annulus. csg leaks bei se. Set CIBP 07 BW & 15	IBP @ 215 '. Set sq p g & pkr, dr and csg leak TOOH w/tl tween 769' @ 764'. T ,360# sd.	o' w/4 sx okr @ 640'. ill cem from ks between bg & pkr; -796'. Rn IIH w/pkr; Avrg 15.1	
14. I hereby certify that the foregoing is true	e and correct	1 7:4-			-			
Name (Printed/Typed) Marcia Stewart		Title Agent for 1	SG Interests	I Ltd				
Signature of Marcia J	Tames	Date	30 Titler egis	6/	70 2001	····		
	COACA THIS SPACE HO				18, 2004		and the Green	
Approved by		Title	NASH 11652.		Date	taid to the		
reproved by		Title			Date			
Conditions of approval, if any, are attached. certify that the applicant holds legal or equitab which would entitle the applicant to conduct operat	ole title to those rights in the subject le		e					
Title 18 U.S.C. Section 1001, makes it a crim		lly to make to	any department	or agency of the	United States any	false, fictitious o	π	

(Instructions on reverse)

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fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 3 0 2004

FARMINGTON FIELD OFFICE Som