

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03733

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

RECEIVED
070 FARMINGTON NM

8. Well Name and No.

BREECH 221

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-06510-00S1

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

10. Field and Pool, Exploratory Area

PICTURED CLIFFS

4. Location of Well (Footage, Sec., Twp., Rge.)

890' F/N 890' F/W

SEC. 13-26N-7W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☒ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

5-31-06 Rigged up.
thru T. O. H. standing back 2 3/8" tubing with packer.
6-2-06 Rigged up Bluejet wireline.
Run and set cast iron bridge plug at 2680'.
Ran bond long found top of cement at 1616'.
1st plug inside of pipe 23 bbls, 94 sacks (128.8 cu. ft.)
T. O. H. laying down 61 joints 2 3/8" tubing.
Stand back 12 stands and single.
Run in hole with perforating gun.
Tagged top of cement at 1722'.
Perforated 2 holes at 877'
T. I. H. with cement retainer to 810'.



(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: June 9, 2006
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

JUN 20 2006

FARMINGTON FIELD OFFICE

NMOCD \$

Caulkins Oil Company
BLM Sundry Notice
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2nd plug through retainer 51 bbls 198 sacks (271 cu. ft.)

NOTE: Had good circulation through bradenhead and casing during this plug, but lost circulation through bradenhead during job.
Pulled out of retainer.

Spotted 2.4 bbls cement on top of retainer 11 sacks (15.07 cu. ft.)

Laid down 5 joints to 646'.

Circulated hole with water through bradenhead, 8 bbls cement circulated to surface.

Laid down 19 joints 2 3/8" tubing.

Circulated well though hole in casing at 500' to surface though bradenhead.

3rd plug pumped 35 bbls 144 sacks (197 cu. ft.). Good returns throughout job – cement circulated.

Laid down last joint of 2 3/8" tubing.

Cut wellhead off, cement had fell back approximately 25'.

Topped off to surface inside and outside of 5 1/2" casing.

Installed marker.

All surface equipment will be removed and location re-contoured to natural surroundings and seeded.