District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

<u>I</u>	REQUEST		LOWABL		JTHORIZ.	ATIO	N TO TRAN	SPOR		~ p
		•	me and Address Dil Company						3824	e.
			Blvd., Suit	-			I .	Reason fo	_	
		Aztec, N	M 87410				Add zon 320 N/	16 7 6)4c	ر
4 API Nui 30_030_1	l l			5 Pool				,	6	Pool Code 72319
30-039-2				MESA S			320 NI	z	9 W	72319 /ell Number
2459	·			BREEC		_				850
II. ¹⁰ Surface I	Location	DHC	: MV	DK, Toc	170					·
Ul or lot no. Sectio	on Township	Range	Lot.Idn	Feet from the	North/Sou		Feet from the	East/Wes		County
	5 26N	6W	<u> </u>	705'	No	rth	2270'	We	est	Rio Arriba
UL or lot no. Section		Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/Wes	t line	County
OL OT IOT IIV.)	1-mb-	Dot Inc.	Pote II.			Poor in one	Manua.) that	
12 Lse Code F	Producing Method Co F	de 14 Gas	Connection Date	e 15 C-129 I	Permit Number		¹⁶ C-129 Effective I	Pate	17 C-	129 Expiration Date
III. Oil and G										
¹⁸ Transporter OGRID	1	⁹ Transporter N and Address		- i	²⁰ POD 21 O/G			22 POD UL and Do	STR Loc escriptio	
		Field Servic	es Company	40	4002328 G		UNIT C, SEC. 5-26N-6W			
Track and I		P. O. Box 31			4.12. EE		705' F/N 2270' F/W			
		Oklahoma 7					+			location
09018		Giant Refin	-	40	002329	O	UNIT C, SEC. 5-26N-6W			
		64 US Highw	=	100	and the second second		705' F/N 2270' F/W BREECH "E" 850 location			
	Farming	ton, New Mo	exico 8/401		790		DO.	CKU na i	Ľ" oou	location
							+			SINDE SOM
2 3										2 12 18 18 18 18 18 18 18 18 18 18 18 18 18
TV Produced	Water			i i i		26 1 			- A	WE MIN SA
IV. Produced					DD ULSTR Loca		Description			70 19 00 7 4 2008 NUR.
									<u> </u>	RE OIL CO. 3.
²³ POD 400232 9 V. Well Com	9 UNI	T C, SEC.		705' F/N 22	70' F/W BI	REECH	Pescription I "E" 850 loca	tion	11.15	REOLUCION DIST. 3
²³ POD 4002329 V. Well Com ²⁵ Spud Date	9 UNI	T C, SEC.		705' F/N 22	70' F/W BI	REECH	Description I "E" 850 loca	tion	11.15	PL COLL COLL ST.
²³ POD 4002329 V. Well Com ²³ Spud Date 4/25/04	9 UNI	T C, SEC. Ready Date 5/8/06	5-26N-6W	705' F/N 22 "TD 7617'	70' F/W BI 28 PB' 761	REECH ID 0'	Description I "E" 850 loca 29 Perfora 4822' - 5	tion	11.15 C	OH. O.S. S.
²³ POD 4002329 V. Well Com ²⁵ Spud Date 4/25/04	9 UNI	T C, SEC. Ready Date 5/8/06		705' F/N 22 "TD 7617'	70' F/W BI 28 PB' 761	REECH	Description I "E" 850 loca 29 Perfora 4822' - 5	tion tions 5479'	34 Sacl	PL COLL COLL ST.
²³ POD 4002329 V. Well Com ²⁵ Spud Date 4/25/04 ³¹ Hol	9 UNI ppletion Data 26 26 le Size	T C, SEC. Ready Date 5/8/06	5-26N-6W Casing & Tubing	705' F/N 22 "TD 7617'	70' F/W BI 28 PB' 761	REECH TD O' Depth Se	Description I "E" 850 loca 29 Perfora 4822' - 5	tion tions 5479'	34 Sacl	DIST. 3° DHC, DC,MC DHC-3727) is Cement
²³ POD 4002329 V. Well Com ²³ Spud Date 4/25/04 ³¹ Hol	9 UNI npletion Data 26 le Size 1/4"	T C, SEC. Ready Date 5/8/06	5-26N-6W Casing & Tubing 9 5/8"	705' F/N 22 "TD 7617'	70' F/W BI 28 PB' 761	REECH O' Depth Se 372'	Description I "E" 850 loca 29 Perfora 4822' - 5	tion tions 5479'	34 Sacl	DIST. 3 DHC, DC,MC DHC-3777 SC Cement (236 cu. ft.)
²⁵ POD 4002329 V. Well Com ²⁵ Spud Date 4/25/04 ³¹ Hol	9 UNI npletion Data 26 le Size 1/4"	T C, SEC. Ready Date 5/8/06	5-26N-6W Casing & Tubing 9 5/8" 5 1/2"	705' F/N 22 "TD 7617'	70' F/W BI 28 PB' 761	REECH 10 0' 10 Depth Se 372' 7617'	Description I "E" 850 loca 29 Perfora 4822' - 5	tion tions 5479'	34 Sacl	DIST. 3 DHC, DC,MC DHC-3777 SC Cement (236 cu. ft.)
²⁵ POD 4002329 V. Well Com ²⁵ Spud Date 4/25/04 ³¹ Hol	9 UNI npletion Data 26 lle Size 1/4" 7/8"	T C, SEC. Ready Date 5/8/06	5-26N-6W Casing & Tubing 9 5/8" 5 1/2"	705' F/N 22 "TD 7617'	70' F/W BI 28 PB' 761	REECH 100' 100' 100' 100' 100' 100' 100' 100	Description I "E" 850 loca 29 Perfora 4822' - 5	tion tions 5479'	34 Sacl	DIST. 3 DHC, DC,MC DHC-3777 SC Cement (236 cu. ft.)
23 POD 4002329 V. Well Com 25 Spud Date 4/25/04 31 Hol 12 1 7 7 VI. Well Test 35 Date New Oil	9 UNI ppletion Data 26 le Size 1/4" 7/8" st Data ii 36 Gas E	Ready Date 5/8/06 32 Delivery Date	5-26N-6W Casing & Tubing 9 5/8" 5 1/2" 2 3/8"	705' F/N 22 27 TD 7617' ag Size	70' F/W BI 28 PB 761 33 Test Le	REECH 10 0' 10 10 10 10 10 10 10 10 10 10 10 10 10	29 Perfora 4822' - 5	tion tions 5479' 200 1418	34 Sacl	DIST. OH.
²³ POD 4002329 V. Well Com ²⁵ Spud Date 4/25/04 ³¹ Hol 12 1 7 7 VI. Well Test ³⁵ Date New Oil 5-1-06	9 UNI npletion Data 26 1/4" 7/8" st Data ii 36 Gas E pe	Pelivery Date	5-26N-6W Casing & Tubing 9 5/8" 5 1/2" 2 3/8"	705' F/N 22 27 TD 7617' 18 Size est Date 1-06	70' F/W BI 28 PB 761 30 30 Test Le 1 hou	REECH TD O' ' Depth Se 372' 7617' 7519'	29 Perfora 4822' - 5	tion 5479' 200 1418	34 Sacl	DIST. 3° DHC, DC,MC DHC -9727) ss Cement (236 cu. ft.) (2411 cu. ft.)
²³ POD 4002329 V. Well Com ²⁵ Spud Date 4/25/04 ³¹ Hol 12 1 7 7 VI. Well Test ³⁵ Date New Oil 5-1-06 ⁴¹ Choke Size	9 UNI npletion Data 26 lle Size 1/4" 7/8" St Data ii 36 Gas II pe	Present the second of the seco	5-26N-6W Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Te 5-1	705' F/N 22 27 TD 7617' 18 Size est Date 1-06 Water	70' F/W BI 28 PB' 761- 33 Test Le 1 hou	REECH 100' 10 Depth Se 17617' 17519' 17519'	29 Perfora 4822' - 5 t 39 Tbg. Pr 31 45 AC	tion tions 5479' 200 1418	34 Sacl	DIST. 3° DHC, DC, MC DHC-3727 S Cement (236 cu. ft.) (2411 cu. ft.) 40 Csg. Pressure PKR 46 Test Method
VI. Well Test 35 Date New Oil 5-1-06 4002329 V. Well Com 25 Spud Date 4/25/04 31 Hol 12 1 7 7	9 UNI npletion Data 26 27 38 38 38 38 Gas D	Ready Date 5/8/06 Delivery Date ending 2 Oil 0.05	5-26N-6W Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Te 5-1 43 V	705' F/N 22 27 TD 7617' 18 Size est Date 1-06 Water race	70' F/W BI 28 PB 761 33 Test Le 1 hou 44 Gas 18.7	REECH TD O' ' Depth Se 372' 7617' 7519'	Pescription I ''E'' 850 loca 29 Perfora 4822' - 5 11 39 Tbg. Pt 31 45 AC 444	tion tions 5479' 200 1418 essure	34 Sacks Sacks	DIST. OH.C. DIST.
²³ POD 4002329 V. Well Com ²⁵ Spud Date 4/25/04 ³¹ Hol 12 1 7 7 VI. Well Test ³⁵ Date New Oil 5-1-06	9 UNI ppletion Data 26 lle Size 1/4" 7/8" st Data ii 36 Gas E pe	Ready Date 5/8/06 32 Delivery Date ending 42 Oil 0.05 nservation Division	5-26N-6W Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Te 5-1 33 y tr on have been com	27 TD 7617' rg Size est Date 1-06 Water race uplied with	²⁸ PB 761 33 Test Le 1 hou 44 Gas 18.7	REECH TD O' ' Depth Se 372' 7617' 7519'	29 Perfora 4822' - 5 t 39 Tbg. Pr 31 45 AC	tion tions 5479' 200 1418 essure	34 Sacks Sacks	DIST. OHC.DIST. OHC.DIST. OHC.DIST. OHC.DIST. OCCUPATION COMMENT OCCUPATION OCCUPA
V. Well Com 23 Spud Date 4/25/04 31 Hol 12 J 7 7 VI. Well Test 35 Date New Oil 5-1-06 41 Choke Size 3/4" 47 I hereby certify that the and that the information belief.	9 UNI npletion Data 26 27 28 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Ready Date 5/8/06 Delivery Date ending 42 Oil 0.05 Inservation Division of complete to the	5-26N-6W Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Te 5-1 33 y tr on have been com	27 TD 7617' ng Size est Date 1-06 Water race inplied with owledge and	70' F/W BI 28 PB 761 33 Test Le 1 hou 44 Gas 18.7	REECH TD O' ' Depth Se 372' 7617' 7519'	Pescription I ''E'' 850 loca 29 Perfora 4822' - 5 11 39 Tbg. Pt 31 45 AC 444	tion tions 5479' 200 1418 essure	34 Sacks Sacks	DIST. DIST. DIST. DIST. DHC. DC,MC DHC-5727 SCEMENT (236 cu. ft.) (2411 cu. ft.) CSG. Pressure PKR 46 Test Method Flowing ON
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V. Well Com 25 Spud Date 4/25/04 31 Hol 12 1 7 7 VI. Well Test 35 Date New Oil 5-1-06 41 Choke Size 3/4" 47 I hereby certify that the and that the information belief. Signature: Printed name: Robert L. Verque	9 UNI npletion Data 26 27 28 28 29 20 20 21 21 21 21 21 21 21 21 21 21 21 21 21	Ready Date 5/8/06 Delivery Date ending 42 Oil 0.05 Inservation Division of complete to the	5-26N-6W Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Te 5-1 33 y tr on have been com	27 TD 7617' rg Size est Date 1-06 Water race inplied with owledge and App	38 Test Le 1 hou 44 Gas 18.7 20-06 Coroved by:	REECH TD O' ' Depth Se 372' 7617' 7519'	Pescription I ''E'' 850 loca 29 Perfora 4822' - 5 11 39 Tbg. Pt 31 45 AC 444	tion tions 5479' 200 1418 essure	34 Sacks Sacks	DIST. DIST. DIC, DC,MC DHC-9727 CS Cement (236 cu. ft.) (2411 cu. ft.) PKR Test Method Flowing ON 7-3-06
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V. Well Com 25 Spud Date 4/25/04 31 Hol 12 1 7 7 VI. Well Test 35 Date New Oil 5-1-06 41 Choke Size 3/4" 47 I hereby certify that the and that the information belief. Signature: Robert L. Verque Title:	9 UNI npletion Data 26 27 28 28 29 20 20 21 21 21 21 21 21 21 21 21 21 21 21 21	Ready Date 5/8/06 Delivery Date ending 42 Oil 0.05 Inservation Division of complete to the	5-26N-6W Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Te 5-1 3 y tr. on have been comme best of my known here.	27 TD 7617' rg Size est Date 1-06 Water race inplied with owledge and App	38 Test Le 1 hou 44 Gas 18.7 20-06 Coroved by:	REECH TD O' ' Depth Se 372' 7617' 7519'	29 Perfora 4822' - 5 t 39 Tbg. Pr 31 45 AC 444	tion tions 5479' 200 1418 essure	34 Sacks Sacks	DIST. OHC, DC,MC DHC-6727 CS Cement (236 cu. ft.) (2411 cu. ft.) ON Flowing ON 7-3-06