

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Huntington Energy, L.L.C.

3a. Address  
6301 Waterford Blvd., Suite 400, OKC, OK 731183b. Phone No. (include area code)  
405-840-98764. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2012  
Sec 21, T24N-R6W NWSW Lot L, ~~20105~~ FSL & 900' FWL

5. Lease Serial No.

NMSF 078886

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Canyon Largo Unit8. Well Name and No.  
Canyon Largo Unit 4669. API Well No.  
30-039-2937910. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State

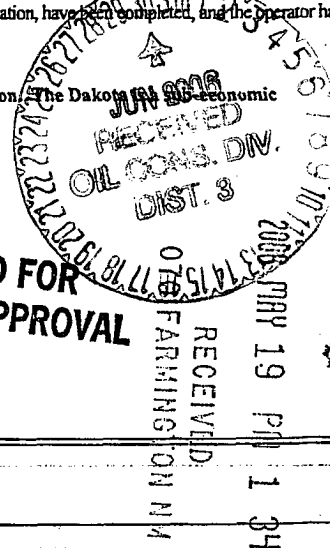
Rio Arriba County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests to recompleate the above referenced well in the Gallup formation. The Dakota economic completion. Therefore, we request approval to complete in the Gallup formation.

CONDITIONS OF APPROVAL  
Adhere to previously issued stipulations.SEE ATTACHED FOR  
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

05/16/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

PETR EN6

Date

6-15-06

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1391 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

*API Number 30-039-29379	*Pool Code <del>17610</del> 97232	*Pool Name WC Bugin Manages <del>Devil's Fork Gallup Assoc.</del>
*Property Code -6886 302913	*Property Name CANYON LARGO UNIT	*Well Number 466
*OGRD No. 208706	*Operator Name Huntington Energy, L.L.C.	*Elevation 6952'

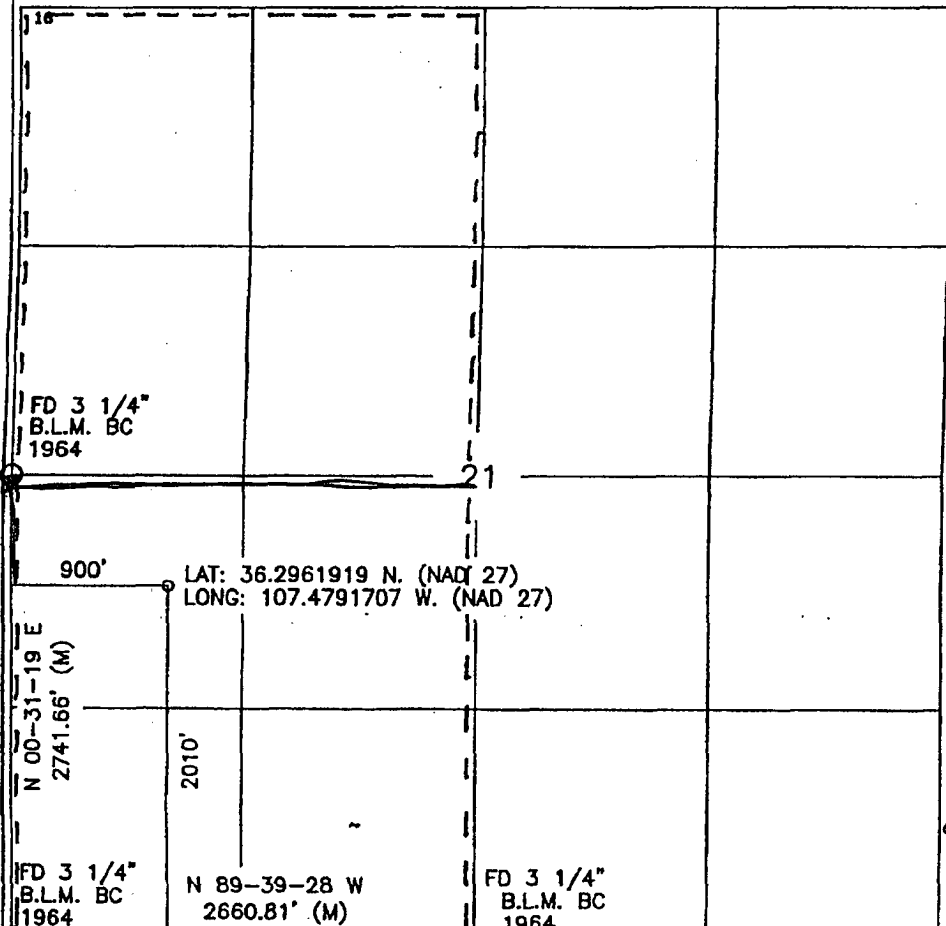
**10 Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	21	24-N	6-W		2010	SOUTH	900	WEST	RIO ARriba

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320 1/4			13 Joint or Infill		14 Consolidation Code		15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Catherine Smith Signature Catherine Smith Printed Name Land Associate Title 5/31/06 Date	
		<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  AUG 1 2004 Date JOHNA VUKONICH Signature NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 14831 Certificate Number	

## Huntington Energy, L.L.C.

6301 Waterford Blvd., Suite 400  
Oklahoma City, OK 73118  
(405) 840-9876 & Fax # (405) 840-2011

### Canyon Largo Unit #466

SW/4 Sec. 21-24N-6W  
Rio Arriba Co., New Mexico  
API #30-039-29379

### Recompletion Procedure to Gallup:

Existing Dakota Perforations: 6856' – 6874'  
6827' – 6833'  
6992' – 7014' Plug set at 6952'

### Proposed Gallup Perforations:

	Holes	Ft.
5692' – 5704'	24	12
5714' – 5720'	12	6
5746' – 5748'	4	2
5752' – 5761'	18	9
5767' – 5771'	8	4
5781' – 5783'	4	2
5829' – 5832'	6	3
5864' – 5888'	<u>48</u>	<u>24</u>
	124	62

### Procedure:

1. MIRU WOR. Kill well. ND Tree. Install BOP.
2. TOOH w/2-3/8" 4.7 EUE 8rd tubing.
3. MIRU W/L truck. RIH and set composite plug at  $\pm 6000'$ .
4. Install frac valve. Pres test casing to 6000 psi.
5. Perforate Gallup per above proposed perforations using 3-1/8" HSC casing gun firing premium charges 2 spf. POOH RD & rel W/L truck.
6. MIRU frac company. Fracture treat Gallup. Treatment to be supplied.
7. RU flowback equipment. Flow back load and test.
8. PU notched collar. TIH w/2-3/8" tbg. Clean out 4-1/2" casing to PBTD.
9. Hang off 2-3/8" tbg at mid perf.
10. Place well on line.

## **Bureau of Land Management Conditions of Approval:**

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
  - 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4<sup>th</sup> side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**
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### **BLM CONDITIONS OF APPROVAL FOR RECOMPLETION**

The following conditions of approval will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that the operator's actions will affect adjacent Federal or Indian surface, or 2) the operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

#### **Special Stipulations:**

\*\* The operator and his contractor will contact the BLM Farmington Field Office, Environmental Protection Staff (Bill Liess) to set up a pre-work meeting on any rehab or seeding done on this location at (505) 599-6321, approximately 48 hours **prior to any work being done**.

**\*\* Reserve pits will be closed and rehabed 90 days after recompletion. All pits used in recompletion remaining open after the 90 days will need written authorization from the Authorized Officer. This requirement is addressed in the General Requirements of Onshore Order # 7.**

\*\* Pits will be lined with an impervious material at least 12 mils thick. Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.

\*\* Diversion ditch(es) will be reconstructed if damaged by recompletion work.

\*\* If the cut and fill slopes of the well pad are used or damaged by completion work then the cut and fill slopes will be brought back to the original contour of the location before work was accomplished.

\*\* All above ground structures shall be painted to blend with the natural color of the landscape and will remain the same color as was previously stipulated in the APD

\*\* All disturbance will be seeded after the pit is closed with the appropriate seed mixture.

#### **SEED MIX : SPECIAL: > 10 inches of precipitation**

Fourwing Saltbush ( <i>Atriplex canescens</i> ).....	1.0 lbs.
Indian Ricegrass ( <i>Oryzopsis hymenoides</i> ).....	1.0 lbs.
Western Wheatgrass ( <i>Agropyron smithii</i> ).....	2.0 lbs.
Blue Grama (Hatcheta or Alma).....	0.25 lbs.