

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 03

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079365	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #146N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 24, T27N, R6W, NMPM NESW, 2085 FNL, 2005 FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29583	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUNDED 4/4/06	16. DATE T.D. REACHED 4/12/06	17. DATE COMPL. (Ready to prod.) 6/17/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6405' GL; 6417' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7540'		
21. PLUG, BACK T.D., MD & TVD 7540'		22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4652'-5475' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CBL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3# H-40	146'	12 1/4"
7	20# J-55	3335'	8 3/4"
8 1/4"	10.5# J-55	7539'	4 1/2"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD		SIZE	DEPTH SET (MD)
		2 3/8"	7413'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 spf .34" dia. 5052' - 5475' = 25 holes 1 spf .34" dia. 4980' - 4652' = 25 holes 50 holes		DEPT. INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5052'-5475' Acidize w/10 bbls 15% HCL ; Frac w/1127 bbls slickwater; w/100,000# 20/40 Brady Sand, 1,204,200 scf N2	
		4980'-4652' Acidize w/10 bbls 15% HCL ; Frac w/12,000 gals slickwater; w/100,000# 20/40 Brady Sand, 1,103,000 scf N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/17/06	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/16/06	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 559	CASING PRESSURE 557	OIL-BBL 0	GAS-MCF 1027 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DK/MV commingled well being DHC'd per Order 2009 AZ			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Regulatory Analyst DATE 6/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
JUN 23 2006
FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2527'	2593'	White, cr-gr ss.	Ojo Alamo	2527'	
Kirtland	2593'	2930'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2593'	
Fruitland	2930'	3100'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2930'	
Pictured Cliffs	3100'	3613'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3100'	
Huerfanito Bentonite*	3613'	4050'	White, waxy chalky bentonite	Chacra	4050'	
Chacra	4050'	4650'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4650'	
Cliff House	4650'	4882'	ss. Gry, fine-grn, dense sil ss.	Menefee	4882'	
Menefee	4882'	5278'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5278'	
Point Lookout	5278'	5736'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5736'	
Mancos	5736'	6441'	Dark gry carb sh.	Gallup	6441'	
Gallup	6441'	7206'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7206'	
Greenhorn	7206'	7270'	Highly calc gry sh w/thin lmst.	Graneros	7270'	
Graneros	7270'	7314'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7314'	
Dakota	7314'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)