Farm 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SF - 080385

6. If Indian, Allottee or Tribe Name	
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abandoned well.								
OUDSET IN TO A	OATE OF			7. If Unit or C	A/Agreement, Name and/or No.			
SUBMIT IN TRIPL	Rincon Unit NMNM 78406D							
. Type of Well	8. Well Name and No.							
Oil Well X Gas Well								
. Name of Operator		Rincon Unit #514 9. API Well No.						
PURE RESOURCES LP	·							
a. Address		e area code)	30-039-29629					
c/o: Pippin, 3104 N. Sullivan, F			_	ool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde & Basin Dakot				
330' FSL 2310' FWL (N) Sec. 26 T27N R07W				11. County or Parish, State				
					Rio Arriba County, New Mexico			
2. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	TURE OF NOTICE, RI	EPORT, OR O	THER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			·				
X Notice of Intent ☐ Acidize ☐ Alter Casing		Deepen Fracture Treat	Production	on (Start/Resume) Water Shut-Off ion Well Integrity				
Subsequent Report	Casing Repair Change Plans	☐ New Construction ☐ Plug and Abandon	Recomple Temporar	te ily Abandon	Other DHC APPLICATION			
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dis	posal				
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection.	y or recomplete horizontally, give will be performed or provide the crations. If the operation results in andominent Notices shall be filled action.) administrative approval	subsurface locations and meas Bond No on file with BLM a multiple completion or re- only after all requirements, in to downhole commit	ared and true vert /BIA Required so completion in a ne nduding reclamation	ical depths of all perbequent reports shall be interval, a Forman, have been completed.	ertinent markers and zones. If he filed within 30 days 3160-4 shall be filed once eased, and the operator has 99) & Blanco Mesaverde			
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Rincon MV/DK Commingling Percentages wells commingled & 1st delivered as of April 2006

MIKE PIPPIN

ALL WELLS SORTED BY LOCATION

RINCON UNIT #514 - 4/27/06

	Gas					Oil				
	LOCA	TION	DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
RINCON #185E	22	27 7	0.79	0.21	1.00		0.92	0.08	1.00	
RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	
RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 138E	25	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 139	25	27 7	0.77	0.23	1.00		0.50	0.50	1.00	
RINCON 139E	25	27 7	0.67	0.33	1.00		0.50	0.50	1.00	
RINCON 138	25	27 7	0.57	0.43	1.00		0.43	0.57	1.00	
RINCON #169	26	27 7	0.47	0.53	1.00		0.52	0.48	1.00	
RINCON 202	27	27 7	0.55	0.45	1.00		0.51	0.49	1.00	
RINCON 202M	27	27 7	0.61	0.39	1.00		0.64	0.36	1.00	Eff. Oct., 2001
RINCON #229M	34	27 7	0.83	0.17	1.00	New % May, 2002 -	1.00	0.00	1.00	
RINCON #306	34	27 7	0.58	0.42	1.00		0.50	0.50	1.00	
RINCON #306M	34	27 7	0.71	0.29	1.00	New% eff. 11/02	0.83	0.17	1.00	
RINCON #187E	35	27 7	0.86	0.14	1.00		0.50	0.50	1.00	
RINCON #193M	35	27 7	0.58	0.42	1.00		0.81	0.19	1.00	eff. Dec., 2001
RINCON 201R	36	27 7	0.62	0.38	1.00	New cmgl eff Feb, 2004 -	0.27	0.73	1.00	New % eff. 2/04
RINCON 131	36	27 7	0.58	0.42	1.00		0.49	0.51	1.00	
RINCON 131E	36	27 7	0.38	0.62	1.00		0.67	0.33	1.00	
RINCON #168	36	27 7	0.48	0.52	1.00		0.25	0.75	1.00	
RINCON #168E	36	27 7	0.29	0.71	1.00		0.56	0.44	1.00	
RINCON 168R	36	27 7	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00	

AVERAGES	0.6316 0.3684 1.0000	0.5638 0.4363 1.0000
TOTAL NUMBER WELLS =	24	