

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SEC. 22, T28N, R6W, NMPM
SWSW 145' FSL, 100 FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #124P

9. API WELL NO.
30-039-29724

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 22, T28N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED
JUN 2006

15. DATE SPUDDED
3/1/06

16. DATE T.D. REACHED
3/11/06

17. DATE COMPL. (Ready to prod.)
6/12/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6528' GL; 6543' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7796'

21. PLUG, BACK T.D., MD & TVD
7796'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7585'-7768' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CCL/GR/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	325'	12 1/4"	328 cu ft	
7"	20# J-55	3624'	8 3/4"	974 cu ft	
6 1/4"	10.5# J-55	7801'	4 1/2"	616 500 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7696'	

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7688' - 7768' = 42 holes
1 spf .34" dia. 7585' - 7647' = 18 holes
60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7585'-7768'	Acidize w/10 bbls 15% HCL; Frac w/102,564 gals slickwater; w/ 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION
6/12/06

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
6/9/06

HOURS TESTED
1 hour

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 755

644

0

501 mcf

0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DK/MV commingled well being DHC'd per Order 2147AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Analyst

DATE 6/14/06

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 15 2006

NMOC

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corred intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2570'	2689'	White, cr-gr ss.	Ojo Alamo	2570'	
Kirtland	2689'	3125'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2689'	
Fruitland	3125'	3327'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3125'	
Pictured Cliffs	3327'	3947'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3327'	
				Chacra	4286'	
				Cliffhouse	4889'	
Huerfanto Bentonite*	3947'	4286'	White, waxy chalky bentonite	Menefee	5137'	
Chacra	4286'	4889'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Point Lookout	5510'	
Cliff House	4889'	5137'	ss. Gry, fine-grn, dense sil ss.	Mancos	6026'	
Menefee	5137'	5510'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6730'	
Point Lookout	5510'	6026'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7474'	
Mancos	6026'	6730'	Dark gry carb sh.	Graneros	7540'	
Gallup	6730'	7474'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Dakota	7574'	
Greenhorn	7474'	7540'	Highly calc gry sh w/chin lmst.			
Graneros	7540'	7574'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7574'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanto Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)