<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1600 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

6/14/2006

(505)326-9700

Santa Fe, NM 87505

☐ AMENDED REPORT

| | I. | TIL Q U | | | | | | IZATION | 1011 | 2 2 102 | | |
|--|--|---|-----------------------------------|---|---|--|--|------------------------------------|--------------------------|--|---|--|
| Operator nam | | ² OGRID Number | | | | | | | | | | |
| Burlington Rese PO Box 4289 | | | 14538 | | | | | | | | | |
| Farmington, Ne | | | 1 | ³ Reason for Filing Code/ Effective Date | | | | | | | | |
| | | | | New Drill | | | | | | | | |
| ⁴ API Number ⁵ Pool Name | | | | | | ⁶ Pool Code | | | | | | |
| 30-039-29724 | Blanco Me | esaverde | | | | 72319 | | | | | | |
| ⁷ Property Code ⁸ Property Name | | | | | | | | | | ⁹ Well Number | | |
| 7462 | San Juan 2 | 28-6 Unit 124P | | | | | | | | | | |
| II. 10 Surfa | | | Dames | Lot.Idn | Foot from the | North/South | h I ina | Feet from th | Fast/ | West line | County | |
| Ul or lot no. S | Section 22 | Township 28N | ownship Range 28N 6W | | Feet from the 145 | South | | 100 | | West Rio A | | |
| 141 | | 2011 | | | | | | | | | | |
| | Bottom Hole L | | | | | | | | | | | |
| UL or lot no. S | Section | Township | Range | Lot Idn | Feet from the | North/Sout | h line | Feet from th | e East/ | West line | County | |
| | | | | | | | | | <u> </u> | | <u></u> | |
| | | cing Method 14 Gas Con Code Dat | | | ¹⁵ C-129 Peri | rmit Number | | C-129 Effective Dat | | te 17 C-129 Expiration Date | | |
| F | | ode owing | Date | | | | | | | | | |
| | | ,,,,,,,,e | | | | | | | | | | |
| III. Oil an | | | | | | - <u></u> | | | | | | |
| 18 Transporte | | | | | | POD 21 O/G | | | 22 POD ULSTR Location | | | |
| OGRID | | | and Address | | | | | | | and Description | | |
| 9018 | | Giant Industries | | | | О | | | | | | |
| | | | | | | 1 | | | 250 | 16 19 71 77 2 m | | |
| 25244 | | Williams Field Services | | | | | | | ETT W | A loss of the loss | | |
| 23244 | william | s rieid s | bervices | | G | | | | | | | |
| | | | | | | | | | | JUN 2006 | | |
| | | | | | | | | 1 | | CO | JW. S | |
| | | | | | | | | | | DIST. 3 | 9 | |
| | | POLCO DIV. 3 | | | | | | | | | | |
| IV. Produ | red W | _4 | | | | | | | 16 J | | | |
| | | arer | | | | | | | ~ . < | Q / 40 s | | |
| ²³ POD | | | ULSTR | Location a | and Description | | | | | <u> 9 ع. 9.</u> | | |
| ²³ POD | | | ULSTR | Location a | and Description | | | | | <u> </u> | | |
| | | ²⁴ POD | ULSTR | Location a | and Description | | | | | <u>ئر لا کی 9.</u> | | |
| V. Well Co | omplet | 24 POD | | Location a | | ²⁸ PBT | 'D | | | <u>.9.5 7,3</u> | 1847 | |
| | omplet | ion Data 26 Ready | Date | Location a | and Description 27 TD 7797' | ²⁸ PBT 7796 | | ²⁹ Perfo 4290'- | rations | | 1847 DHC 2147 AZ | |
| V. Well Co 25 Spud Date 3/1/06 | omplet | ion Data | Date | | ²⁷ TD 7797' | 7796 | , | ²⁹ Perfo 4290'- | rations | | DHC 2147 AZ | |
| V. Well Co 25 Spud Date 3/1/06 | e Size | ion Data 26 Ready | Date | g & Tubii | ²⁷ TD 7797' | 7796 | epth Se | ²⁹ Perfo 4290'- | rations | I 34 Sac | DHC 2147 AZ | |
| V. Well Co 25 Spud Date 3/1/06 | e Size | ion Data 26 Ready | Date | | ²⁷ TD 7797' | 7796 | , | ²⁹ Perfo 4290'- | rations | I 34 Sac | DHC 2147 AZ | |
| V. Well Co 25 Spud Date 3/1/06 31 Hole 13 | e Size | ion Data 26 Ready | Date | ng & Tubir 9 5/8" | ²⁷ TD 7797' | 7796 |) Depth Se 317' | ²⁹ Perfo 4290'- | rations | 34 Sacl | DHC 2147 AZ ks Cement 8 cu ft | |
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| V. Well Co 25 Spud Date 3/1/06 31 Hole 13 3 8 3 6 1/ | e Size e Size 3/4" Fest Da | ion Data 26 Ready 6/12/6 | Date O 6 32 Casin | 9 5/8" 7" 4 ½" 2 3/8 | ²⁷ TD 7797' ng Size | 7796 | 9epth Se 317' 2845' 7801' | ²⁹ Perfo 4290'- t | rations 5650' | 34 Sacl 322 97. | bHC 2147 AZ ks Cement 8 cu ft 4 cu ft 0 cu ft | |
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