

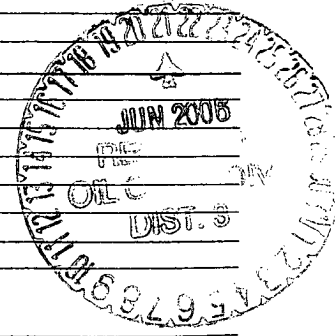
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM-012235			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name			
2. Name of Operator Pogo Producing Company										7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 10340, Midland, TX					3a. Phone No. (include area code) 432-685-8100					8. Lease Name and Well No. Gallegos Federal 26-13-3 #2T			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FSL & 660' FEL, Section 3 At top prod. interval reported below same At total depth same										9. AFI Well No. 30-045-31865			
14. Date Spudded 01/25/06					15. Date T.D. Reached 01/28/06			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/15/06		10. Field and Pool, or Exploratory Basin Fruitland Coal			
18. Total Depth: MD TVD 1416					19. Plug Back T.D.: MD TVD 1356			20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., on Block and Survey or Area 3, T26N, R13W			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										17. Elevations (DF, RKB, RT, GL)* 6091' GL			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										12. County or Parish San Juan		13. State NM	
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
8-3/4	7	20		139.27		75 B		surface					
6-1/4	4-1/2	10.5		1401.04		150 B		45' FS					
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-3/8	1322												
25. Producing Intervals													
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status					
A) Fruitland Coal				1246-1268		.38	88	open					
B)													
C)													
D)													
26. Perforation Record													
27. Acid, Fracture, Treatment, Cement Squeeze, etc.													
Depth Interval		Amount and Type of Material											
1246-1268		Acidz w/500 gals 15% HCL Frac w/ 150,000# 20/40 Brady sd											
28. Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
	3/20	24	→	0	tsttm	8			Pumping				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0	24 Hr. Rate 9	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
			→					Producing					
28a. Production - Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
			→										
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
			→										

\*(See instructions and spaces for additional data on page 2)



8

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirkland Shale	100				
Fruitland Fm	910				
Fruitland Bentoni	1080				
FC 2	1132				
FC 1	1162				
Basal FC	1228				
PC	1266				

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

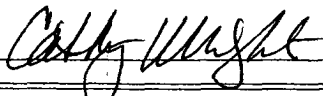
☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☒ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cathy Wright

Title Sr. Eng Tech

Signature



Date

03/22/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.