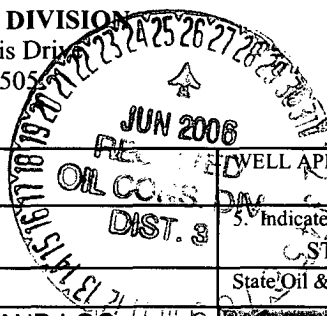


State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505



WELL APPL. NO.

30-045-33076

5. Indicate Type of Lease

STATE ☒ FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

State Gas Com K

2. Name of Operator

BP America Production Company

8. Well No.

1N

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: KRISTINA HURTS

9. Pool name or Wildcat

Mesaverde

4. Well Location

Unit Letter M : 1300 Feet From The South Line and 875 Feet From The West LineSection 16 Township 31N Range 11W NMPM San Juan County

10. Date Spudded

09/27/2005

11. Date T.D. Reached

10/31/05

12. Date Compl. (Ready to Prod.)

06/08/06

13. Elevations (DF& RKB, RT, GR, etc.)

5947'GR

14. Elev. Casinghead

15. Total Depth

TMD 7398'TVD 7208'

16. Plug Back T.D.

TMD 7398' & TVD7208'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

4990'-5285' BLANCO MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	201'	13 1/2"	154 SXS	
7"	20#	3143'	8 3/4"	465 SXS	
4 1/2"	11.6#	7364'	6 1/4"	425 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7327'	

26. Perforation record (interval, size, and number)

3.125" gun 4990-5285' @ 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4990-5285" 20,000 LBS. OF A 40 / 70 SAND

100,000 LBS OF OUR 16 / 30 BRADY SAND

28. PRODUCTION

Date First Production

EST. 06-20-06

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

06/06/06

Hours Tested

12

Choke Size

3/4"

Prod'n For

Test Period

Oil - Bbl

Trace

Gas - MCF

1269

Water - Bbl.

Trace

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

160

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachment

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

KRISTINA HURTS

Title Regulatory Analyst

Date 06/20/06

8

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	
T. Kirtland-Fruitland	
T. Pictured Cliffs	2726'
T. Cliff House	4211'
T. Menefee	4568'
T. Point Lookout	4974'
T. Mancos	5280'
T. Gallup	
Base Greenhorn	7023'
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

State Gas Com K 1N
30-045-33076
Blanco Mesaverde Subsequent Report
06/21/06

5/17/06 CHECK PRESSURE ON WELL @460# TBG.

5/18/06 TIH & SET 4 ½" BP @5330'.

5/24/06 TIH w/3.125" GUN & PERF MV 4990' – 5285' @ 1 JSPF.

5/26/06 PUMPED DOWN CASING @ 70 BBLS. / MIN. USING SCHLUMBERGER CLEAR FRAC. WITH A 70 % QUALITY FOAM AND N2. PUMPED A LARGE PAD OF 637 BBLS. THEN PUMPED 20 ,000 LBS. OF A 40 / 70 SAND PAD. AFTER PUMPING THE SAND PAN WE SAW A 500 LBS INCREASE IN OUR TREATING PRESSURE. PUMPED 100,000 LBS OF OUR 16 / 30 BRADY SAND. ALL ALONG WE SAW A STEADY INCREASE IN PRESSURE. DURING THE 3 LB. / GAL. STAGE , THE PRESSURE JUMPED TO ALMOST 7,000 PSI. WENT TO FLUSH. WAS ABLE TO FLUSH SAND TO THE TOP OF THE TOP PERFORATIONS. THE LAST 47,000 LBS. OF SAND WAS TREATED WITH PROP NET.

6/6/06 TEST MV FORMATION

6/7/06 TIH & DRILL OUT BP @ 5330'.

6/8/06 TIH & LAND 2 3/8" TBG @ 7327'.

6/12/06 RIG DOWN MOVE OFF LOCATION