

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF-068990	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Shiotani Federal Com #400S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 8, T29N, R12W, NMPM SEnw 1780' FNL, 1470' FWL, NMPM At top prod. interval reported below At total depth						9. API WELL NO. 30-045-33183	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 8, T29N, R12W, NMPM	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 2/5/06	16. DATE T.D. REACHED 2/8/06	17. DATE COMPL. (Ready to prod.) 6/20/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5660' GL, 5672' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1863'		21. PLUG, BACK T.D., MD & TVD 1820'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1439'-1652' Basin Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7		20# J-55		446'		8 3/4"	
6 1/4"		10.5# J-55		1862'		4 1/2"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) 2 spf .34" dia. 1439'-1652' = 72 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				1439'-1652'			
				AMOUNT AND KIND OF MATERIAL USED			
				Acidize w/10 bbls 15% HCL			
				Frac w/777 bbls, 100,000# 20/40 Brady Sand,			
				w/1,250,700 scf N2			
33. PRODUCTION							
DATE FIRST PRODUCTION 6/20/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/20/06		HOURS TESTED 1 hour		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 73		CASING PRESSURE 69		CALCULATED 24-HOUR RATE		OIL-BBL	
						GAS-MCF	
						WATER-BBL	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Joni Clark		TITLE Regulatory Analyst				DATE 6/22/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	213'	390'	White, cr-gr ss.	Ojo Alamo	213'	
Kirtland	390'	1439'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	390'	
Fruitland	1439'	1662'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1439'	
Pictured Cliffs	1662'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1662'	