

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒2006 JUN 19 AM 10 36
DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. CENTR. ☐

RECEIVED

070 FARMINGTON NM

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1050' FNL & 1205' FWL (NE/4 NW/4)
1490'

At top prod. interval reported below

same

At total depth

same

15. DATE SPUDDED

3/28/2006

16. DATE T.D. REACHED

3/30/2006

17. DATE COMPL.

(Ready to prod.)

6/9/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6808' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1720'

21. PLUG BACK T.D., MD & TVD

1670'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1480'-1500' (Fruitland Coal)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	130'	12-1/4"	120 sx Type 5 cement w/2% CaCl ₂ w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	1712'	7"	110 sx 2% Lodense w/1/4# celloflake/sx. Tail w/60 sx Type 5 cement w/1/4# celloflake/sx (306 cu ft total slurry)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1565'	N/A

31. PERFORATION RECORD (Interval, size and number)

1480'-1500' w/4 spf (total 80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

1480'-1500'

AMOUNT AND KIND OF MATERIAL USED

252 gals 7 1/2% HCL; 20,751 gals AquaSafe gel;

5,142# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A		Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold - Sundry notice of test will be filed

TEST WITNESSED BY

JUN 20 2006

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Title

Vice-President

Date

6/16/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	140'	
				Kirtland	220'	
				Fruitland	1216'	
				Pictured Cliffs	1502'	
				TOTAL DEPTH	1720'	