

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33513

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LLP

3. Address of Operator

3401 E. 30th Street, Farmington, NM 87402

4. Well Location

Unit Letter C : 970 Feet From The North Line and 1870 Feet From The West Line

Section 34 Township 29N Range 10W NMPM San Juan County

10. Date Spudded

2/7/06

11. Date T.D. Reached

2/12/06

12. Date Compl. (Ready to Prod.)

6/15/06

13. Elevations (DF& RKB, RT, GR, etc.)

5635' GL, 5647' KB

14. Elev. Casinghead

15. Total Depth

2115'

16. Plug Back T.D.

2070'

17. If Multiple Compl. How Many

Zones? 1

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1747' - 1902' Basin Fruitland Coal

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20#	145'	8 3/4	55 cu ft	
4 1/2	10.5#	2109'	6 1/4	444 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1885'	

26. Perforation record (interval, size, and number)

1876'-1902' @ 2 spf = 52 holes
1747'-1807' @ 2 spf = 60 holes (Frac info attached)
112 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1876'-1902'	Acidize w/10 bbls 15% HCL, Frac w/22,910gal
	Slickwater, 70,000# 20/40 Brady Sand, 810,600
	Scf N2

28. PRODUCTION

Date First Production

6/15/06

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test
6/15/06

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing
Press.

Casing Pressure

158

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

158

312 mcf

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Joni Clark
E-mail Address: jclark@br-inc.com

Printed
Name
Joni Clark

Title
Regulatory Analyst

Date
6/20/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 775'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 886'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1910'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
775'	886'		White, cr-gr ss.				
886'	1684'		Gry sh interbedded w/tight, gry, fine-gr ss				
1684	1910'		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss				
1910			Bn-Gry, fine grn, tight ss				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
AMOUNT AND KIND MATERIAL USED

1747' – 1807' Acidized w/10 bbls 15% HCL. Fracd w/2500 fal slickwater, 110,000#
20/40 Brady Sand, 1,152,300 scf N2.